

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>SWD</u>		7. Unit Agreement Name	
2. Name of Operator <u>H&M DISPOSAL</u>		8. Farm or Lease Name <u>MAYME GRAHAM</u>	
3. Address of Operator <u>P.O. BOX 1544, Lovington, New Mexico 88260</u>		9. Well No. <u>#1</u>	
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>1980</u> FEET FROM THE <u>W</u> LINE, SECTION <u>9</u> TOWNSHIP <u>15S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat <u>DEVONIAN</u>	
15. Elevation (Show whether DF, RT, GR, etc.) <u>3909.5 DF</u>		12. County <u>Lea</u>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

29 APRIL 1991- Well service unit rigged up on location and began removing tubing from well. Several holes were found in tubing from second joint below the surface to a depth of approx. 1800 feet. Tubing had a heavy build up of iron sulfide scale on exterior to a depth of 3000 feet. Eighty eight stands were pulled from the well and the packer set at around 8000 feet. Casing was loaded with fresh water and pressurized to 440 lb. under the BOP. Casing held pressure for thirty minutes with a loss of 20 psi. Tubing was assumed to be good from surface down.

30 APRIL 1991-Tubing in rig was tested back in the hole to 5000 psi. 15 joints failed to test. Forty-two were laid down because of visible pitting or exterior scale. Bad tubing was replaced with 56 joints of new pipe and an eight foot sub. Model A packer was set in 20 pts. compression at 13,569.87 ft. and 260 bbls of 10 lb. brine with chemical additives was loaded in casing. Casing was pressurized to 400psi and bled back down to eliminate trapped air. Casing was then repressurized to 400 psi and a thirty minute chart run (enclosed). Chart showed a rise in pressure as packer fluid warmed in the well bore. Well was put back on disposal.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald M. Zander TITLE OPERATOR DATE 21 MAY 91

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

MAY 24 1991