

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>SWD</u>	7. Unit Agreement Name
2. Name of Operator <u>H&amp;M DISPOSAL</u>	8. Farm or Lease Name <u>MAYME GRAHAM</u>
3. Address of Operator <u>P.O. BOX 1544, Lovington, New Mexico 88260</u>	9. Well No. <u>#1</u>
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>1980</u> FEET FROM THE <u>W</u> LINE. SECTION <u>9</u> TOWNSHIP <u>15S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Whidcat <u>DEVONIAN</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3909.5 DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

AUG 13 Rigged up well service unit, installed blow out preventer and pulled 8,378 feet of tubing from the well. Packer was set at 5,200 feet and a kill truck used to pressurize casing annulus to 600 psi. Slight loss of pressure attributed to a visible BOP leak. Remainder of tubing and packer removed from the well and unit shut down.

AUG 14 Tubing standing in rig was run back in the well and tested above the slips to 5,000 psi and then pulled back to the surface. 173 joints of new plastic coated 2 7/8" J-55 tubing delivered to the location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald M. Huron TITLE OPERATOR DATE 30 Aug 90

APPROVED BY Paul J. [unclear] TITLE Geologist DATE 10/10

CONDITIONS OF APPROVAL, IF ANY: