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7 DEC Attempted to cut tubing string in half to relieve weight on fishing job but chemical cutter would not drift through tubing below 2100°. Three new anchors set on lease to make sure deadmen were solid. Ficked up 90 pts when packer released and entire string started out of hole. Pipe in good condition 3000° below surface.

8 DEC Continued to pull tubing from well. Packer to surface in good condition. Some N-80 tubing run back in hole under well head, will shut in and pulling unit released. All J-55 tubing hauled to yard to be inspected and reconditioned.

9 Dec 2 Jan 265 joints 2 7/8", J/55 tubing tested to 7000 lbs, all feathered ends re-threaded and re-plastic coated. Additional tubing purchased, tested and hauled to lease.

2 JAN 100 barrels of fresh water pumped into casing.

3 JAN Work shut down by high winds. An additional 100 bbls of fresh water loaded into casing.

4 JAN Baker Model R with 20 foot fiberglass tailpipe run in hole under 4,803'(154 joints) of 2 3/8" plastic coated tubing and 208 joints of 2 7/8" plastic coated tubing. PU shut down.

5 JAN Packer set in 15 pts compression at 13,570.77' under 154 joints of plastic coated 2 3/8" J/55 tubing and 3 subs and 283 joints 2 7/8",J-55 plastic coated tubing. Fluid in casing displaced with 250 bbls chemically treated 2% KCL water. Casing annulus was pressurized and approved by OCD inspector. Well put on disposal.

25 JAN 25 bbls of chemically treated fresh water was pumped down the tubing followed by 750 gallons of 20% regular acid followed by another 50 bbls of treated water. Casing showed 0 pressure/vacuum with 2501b pressure on tubing. Well is currently taking 140 bbls of fluid an hour on a vacuum.