

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>SWD</u>	7. Unit Agreement Name
2. Name of Operator <u>H&M DISPOSAL</u>	8. Farm or Lease Name <u>MAYME GRAHAM</u>
3. Address of Operator <u>P.O. BOX 1544, Lovington, New Mexico 88260</u>	9. Well No. <u>#1</u>
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>1980</u> FEET FROM THE <u>W</u> LINE, SECTION <u>9</u> TOWNSHIP <u>15S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Devonian</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3909.5 DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5 DEC Well shut in , PU rigged up. Picked up eight pts and tubing parted. Subs from rig run in on top of parted tubing and tagged parted tubing 14 foot down hole. BOP rigged and 37 1/2 joints of 2 7/8 , N-80 tubing removed from well . Shut down.

6 DEC 4 11/16" overshoot with 2 7/8" basket run in hole and discovered end of fish was 12 foot inside a joint of 23 pound 5 1/2" casing. Tool pulled to surface and 30' joint of 4 1/2" O.D. wash pipe lowered over parted tubing and 100 bbls produced water pumped down tubing. Wash pipe returned to surface and 4 1/2" O.D. overshoot and 4' extension run in hole and latched on to parted tubing at 1227' below surface. Picked up 90 pts when tubing parted again. Tool returned to surface with 9 1/2' piece of 2 7/8" tubing. Overshoot run back in hole and latched on to fish at 1239'. Pulled 50 pts tension on string and PU shut down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald M. Hancock TITLE OPERATOR DATE 12 APR 90

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

MAY 18 1990

7 DEC Attempted to cut tubing string in half to relieve weight on fishing job but chemical cutter would not drift through tubing below 2100'. Three new anchors set on lease to make sure deadmen were solid. Picked up 90 pts when packer released and entire string started out of hole. Pipe in good condition 3000' below surface.

8 DEC Continued to pull tubing from well. Packer to surface in good condition. Some N-80 tubing run back in hole under well head, w'll shut in and pulling unit released. All J-55 tubing hauled to yard to be inspected and reconditioned.

9 Dec 2 Jan 265 joints 2 7/8", J/55 tubing tested to 7000 lbs, all feathered ends re-threaded and re-plastic coated. Additional tubing purchased, tested and hauled to lease.

2 JAN 100 barrels of fresh water pumped into casing.

3 JAN Work shut down by high winds. An additional 100 bbls of fresh water loaded into casing.

4 JAN Baker Model R with 20 foot fiberglass tailpipe run in hole under 4,803' (154 joints) of 2 3/8" plastic coated tubing and 208 joints of 2 7/8" plastic coated tubing. PU shut down.

5 JAN Packer set in 15 pts compression at 13,570.77' under 154 joints of plastic coated 2 3/8" J/55 tubing and 3 subs and 283 joints 2 7/8", J-55 plastic coated tubing. Fluid in casing displaced with 250 bbls chemically treated 2% KCL water. Casing annulus was pressurized and approved by OCD inspector. Well put on disposal.

25 JAN 25 bbls of chemically treated fresh water was pumped down the tubing followed by 750 gallons of 20% regular acid followed by another 50 bbls of treated water. Casing showed 0 pressure/vacuum with 250lb pressure on tubing. Well is currently taking 140 bbls of fluid an hour on a vacuum.