

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK INTO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>SWD</u>	7. Unit Agreement Name
2. Name of Operator <u>H&M DISPOSAL</u>	8. Farm or Lease Name <u>MAYME GRAHAM</u>
3. Address of Operator <u>P.O. BOX 1544, Lovington, New Mexico 88260</u>	9. Well No. <u>#1</u>
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>1980</u> FEET FROM THE <u>W</u> LINE, SECTION <u>9</u> TOWNSHIP <u>15S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Devonian</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3909.5 DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

14 Nov. Began pulling tubing from well, seventh joint out had three holes. From 2000 ft. down, tubing had a heavy build up of iron sulfide and scale on the outside. Because scale made frequent cleaning of slip-type elevators necessary and high winds forced a shut down on the 15th of Nov. the tubing and packer were not out of the well until 16 Nov.

17 Nov. Had pressure tested approximately 8000 ft. of tubing back in the well when a casing bridge was encountered.

18 Nov. Set 150 bbl. mud pit and utilizing a kill-truck, attempted to circulate bridged-off scale to the surface. Ever increasing amounts of scale indicated that attempt was exasperating the problem rather than curing it. When packer rubbers circulated to the surface without making headway on pumping out the bridge, operations were shut down to wait for rental equipment.

21 Nov. Reverse unit and work string of 2" tubing on the lease.

22 Nov. Ran 4.375" O.D. notched collar in well. Tagged and drilled out casing bridge at 7,520' and second bridge at 7,900'. Pulled several stands and shut down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald M. Gannon

TITLE OPERATOR

DATE 7 Nov 87

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

JAN 25 1989

CONDITIONS OF APPROVAL, IF ANY:

REC'D

JAN 25 1989

OCD
HOBBS OFFICE

100-100000-100000

100-100000-100000