

- 23 Nov. Tagged and circulated third bridge at 8173'. Well went on a vacuum. Notched collar run to 13,584' without encountering further obstructions. Casing flushed overnight with 2,000 bbls of produced water. Work string laid down, reverse unit released and work shut down for Thanksgiving.
- 28 Nov. Tested tubing was hung in the well and the pulling unit released while a new disposal string was being plastic coated.
- 29 Nov.-10 Dec. Well was put in restricted use due to weather delays in coating a string of tubing.
- 20 Dec. Remainder of old disposal string removed from well and started running new string of 2 7/8" tubing.
- 21 Dec. 5,253.3 ft. plastic coated N-80 tubing, 8303.92 ft. plastic coated J-55 and plastic coated single grip model-R packer with 20 ft. fiberglass tailpipe hanging in the well. Sixty-five bbls. of packer fluid pumped into casing at 1 1/2 bbl. per minute when casing loaded. Attempts to clear packer bypass or move packer indicated slips or rubbers were dragging. Packer would not set and was pulled back out of the well with damaged rubbers.
- 22 Dec. 110 bbls. 2%KCL water and Baker Cronox 6669 packer fluid loaded into casing. Packer and tubing run back in the hole and remainder of packer fluid pumped away (221bbls. total). Packer was set at 13,573', BOP removed, well flanged up and casing pressurized. Air was bled off and casing repressurized. A chart was run for forty minutes showing no loss in pressure (original and copy attached). P.U. rigged down and released and well put back on disposal.