

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>SWD</u>		7. Unit Agreement Name
2. Name of Operator <u>H&M DISPOSAL</u>		8. Farm or Lease Name <u>MAYME GRAHAM</u>
3. Address of Operator <u>P.O. BOX 1544, Lovington, New Mexico 88260</u>		9. Well No. <u>#1</u>
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>1980</u> FEET FROM THE <u>W</u> LINE, SECTION <u>9</u> TOWNSHIP <u>15S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <u>3909.5 DF</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

16 Nov. Casing annulus loaded with 6 bbls make-up fluid and pressurized. Pressure lost at 250 psi. Packer was pulled up hole and reset at 13,200' and 10,000' to see if old devonion or wolfcamp perforations were taking fluid. Casing could not be loaded so tubing was pulled and a large hole found at 13,500'.

17 Nov. 9,795' of tubing was run in hole and visually inspected- two joints CB Hydril found with eroded pins. Packer was set and casing loaded but would not hold pressure. A single joint was laid down and tubing stands broken and inspected coming out of the well. Three more joints with eroded pins were found.

18 Nov. Tubing was hydrostatically tested back into well. Three joints failed to test. Packer was set at 10,700' and casing held 400 psi for 15 min. Full string of tubing was hung in well.

19 Nov. Packer set at 13,567', casing loaded and pressurized. No loss of pressure was observed. Packer bypass was opened and 220 bbls of packer fluid was pumped into casing, bypass closed and 20 bbls more fluid loaded in the hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J M Hanod TITLE OPERATOR DATE 20 Nov 87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE NOV 24 1987

CONDITIONS OF APPROVAL, IF ANY: