

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD		7. Unit Agreement Name	
2. Name of Operator B&M Disposal		8. Farm or Lease Name MAYME GRAHAM	
3. Address of Operator P.O. Box 1544, Lovington, New Mexico 88260		9. Well No. #1	
4. Location of Well UNIT LETTER N 660 S 1980 FEET FROM THE LINE AND FEET FROM W 9 15S 36E TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 3909.5 DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 18 Aug 86 Disposal string POOH and CIBP set with wire line
- 19 Aug 86 2 3/8 work string RIH with RTTS to tag CIBP at 13572. Pressured up to test tool and CIBP. Picked up to 12,874 and squeezed old Devonian perms with 50 sks class H with .6% Halad-9 and 50 sks with .6% CFR-2.
- 20 Aug 86 Started out of hole hunting additional casing leaks. Leaks found in old Wolfcamp perms-10,175-10,500, and split casing joint , 6,014-6045.
- 22 Aug 86 Wolfcamp perms broken down with 15% HCL and squeezed with 50 sks class H and 50 sks class H with .49% Halad-9.
- 25 Aug 86 Split casing joint squeezed with 50 sks class H cement.
- 27 Aug 86 RIH with 4.5" bit and drilled out cement 6,007 to 6,050. Tagged cement on Wolfcamp squeeze at 10,118.
- 28 Aug 86 Tripped to change bit, PU shut down with injector trouble.

Continued

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald M. Harrod TITLE Operator DATE 10 Oct 1986

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 15 1986

CONDITIONS OF APPROVAL, IF ANY: