

NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1706)			FORM C-103 (Rev 3-55)	
SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PERFORATION OFFICE OPERATOR						
Name of Company HUMBLE OIL & REFINING COMPANY				Address Box 2347, Hobbs, New Mexico		
Lease Mayne W. Graham		Well No. 1	Unit Letter N	Section 9	Township T-15-S	Range R-36-E
Date Work Performed 4-9, 6-6-62		Pool Caudill Devonian		County Lea		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations						
<input type="checkbox"/> Casing Test and Cement Job						
<input type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging						
<input checked="" type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<ol style="list-style-type: none"> 1. Set Baker Retrievable Bridge Plug at 10860'. 2. Perforated 5-1/2" casing from 10,484-89, 10,262-81, 10,176-99' w/2 shots per ft. 3. Set Baker Bridge Plug at 10521 and packer at 10140. 3. Acidized with 15,000 gal reg 15% acid-leak between tubing and casing at end of treatment. 4. Wolfcamp found to be non productive. 5. Squeezed perforation 10484-99, 10262-81, 10176-99 w/250 ax cement. 6. Pulled Bridge Plug. 7. Pushed packer set at 13430 to 13438. 8. Set BP-4 Packer at 13514'. 9. Jell plug into perf 13524-13556'. 10. Set bridging plug in packer at 13514. 11. Acidized perf 13474-13508 w/10,000 gal retarded acid. 12. Unseated plug. 13. Placed on pump. 						
Witnessed by J. C. Sherrill		Position Field Superintendent		Company HUMBLE OIL & REFINING COMPANY		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. 3920		T D 13600		P B T D 13569		Producing Interval 13474-13569
Completion Date 3-6-56						
Tubing Diameter 2-1/2		Tubing Depth 13530		Oil String Diameter 5-1/2		Oil String Depth 13600
Perforated Interval(s) 13474-13508, 13524-13564						
Open Hole Interval				Producing Formation(s)		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-8-62	25	TSTM	1	-	-
After Workover	6-5-62	23	TSTM	27	-	-
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>Lester A. Clements</i>				Name Lester A. Clements		
Title Agent				Position Agent		
Date 6-5-62				Company HUMBLE OIL & REFINING COMPANY		