NUMBER OF C	OPIES PECEIVED	'						
SANTA FE		*				-		
U.S.G.S.	01L						COMMISSIO	N FORM C- (Rev 3-55
TRAN PORTER	R GAS						N WELLS	•
OPERATOR	<b>I</b> I	[] (Sub	mit to appropri	iate Distric	t Office o	as per Cu	mmission Rule	3706)
Name of Con	npany OIL & REFIN			Addre				
_ease			Well No.	Unit Letter	Section	Honba Township	New Mexico	Range
Mayne H	erformed	Pool	1	N	9	<b>T-15</b> County	8	R=36=E
4-9, 6-		Caudill	Devonian			Las		
Basiasi	ing Drilling Opera		IS A REPORT O			e block)		
Deginin			Casing Test and	Cement Joh		Other (	Explain):	
		, nature and quantity	Remedial Work					
	-	<b>set at 1343</b> 0 t		~				
8. Set 9. Jel 10. Set 11. Aci 12. Uns	: BP-4 Packer l plug into ; bridging pl	r at 13514". perf 13524-13 lug in packer 13474-13508 w/	3556'. at 13514.		d <b>aci</b> d.			
8. Set 9. Jel 10. Set 11. Aci 12. Uns	BP-4 Packed l plug into bridging pl dized perf leated plug. aced on pump.	r at 13514 <sup>1</sup> . perf 13524-13 lug in packer 13474-13508 w/	3556'. at 13514.		c	ompany		
8. Set 9. Jel 10. Set 11. Aci 12. Uns 13. Pla	BP-4 Packer l plug into bridging pl dized perf : weated plug. aced on pump.	r at 13514 <sup>1</sup> . perf 13524-13 lug in packer 13474-13508 w/	3556'. at 13514, /10,000 gal Position Field Su	retarde	dent F	ompany IUMBLE	OIL & REFIN	ING COMPANY
8. Set 9. Jel 0. Set 1. Aci 2. Uns 3. Pla itnessed by	: BP-4 Packed l plug into ; bridging pl dized perf : peated plug. Leed on pump. J. C. Sherr	r at 13514'. perf 13524-13 lug in packer 13474-13508 w/	3556'. at 13514, /10,000 gal Position Field Su LOW FOR RE	retarde	dent H ORK REI	ompany IUMBLE	OIL & REFIN	ING COMPANY
8. Set 9. Jel 10. Set 11. Aci 12. Uns 13. Pla itnessed by	BP-4 Packed l plug into bridging pl dized perf leated plug. aced on pump.	r at 13514'. perf 13524-13 lug in packer 13474-13508 w/ r111 FILL IN BE D	3556'. at 13514, /10,000 gal Position Field Su LOW FOR RE	retarde parinter MEDIAL W AL WELL D	dent H ORK REI	ompany IUMBLE PORTS 01 Producing	NLY Interval	Completion Date
8. Set 9. Jel 0. Set 1. Aci 2. Uns 3. Pla thessed by F Elev.	BP-4 Packer l plug into bridging pl dized perf : heated plug. J. C. Sherry T	r at 13514'. perf 13524-13 lug in packer 13474-13508 w/	9556'. at 13514. /10,000 gal Position Field Su ELOW FOR RE ORIGIN.	retarde perinter MEDIAL W AL WELL D 13569	dent H ORK REI	ompany IUMBLE PORTS 01 Producing	NLY Interval	Completion Date
8. Set 9. Jel 10. Set 11. Aci 12. Uns 13. Pla itnessed by F Elev.	EP-4 Packer l plug into bridging pl dized perf : beated plug. Lead on pump. J. C. Sherr Therefore 2	r at 13514'. perf 13524-13 lug in packer 13474-13508 w/ - - - - - - - - - - - - -	3556'. at 13514, /10,000 gal Position Field Sur LOW FOR RE ORIGIN PBTD	retarde perinter MEDIAL W AL WELL D 13569	C Ident H ORK REI	empany IUMBLE PORTS 0, Producing 1347,	NLY	Completion Date
8. Set 9. Jel 0. Set 10. Set 11. Aci 12. Uns 13. Pla itnessed by F Elev. 920 2-1/ erforated Int	EP-4 Packed l plug into bridging pl dized perf leated plug. Leated plug. J. C. Shere T terval(s)	r at 13514'. perf 13524-13 lug in packer 13474-13508 w/ - - - - - - - - - - - - -	3556'. at 13514, /10,000 gal Position Field Su ELOW FOR RE ORIGIN, PBTD	perinter MEDIAL W AL WELL C 0il Strin	C dent H ORK REP PATA	empany IUMBLE PORTS 0, Producing 1347,	NLY Interval	Completion Date 3-6-56
8. Set 9. Jel 0. Set 1. Aci 2. Uns 1. Jon 1. Jon 1. Set 1. Jon 1.	EP-4 Packed l plug into bridging pl dized perf leated plug. Leated plug. J. C. Shere T terval(s)	r at 13514'. perf 13524-13 lug in packer 13474-13508 w/ - - - - - - - - - - - - -	3556'. at 13514, /10,000 gal Position Field Sur LOW FOR RE ORIGIN PBTD	perinter MEDIAL W AL WELL C 0il Strin 3564	C dent H ORK REP PATA	ompany IUMBLE PORTS 0 Producing 1347 2	NLY Interval	Completion Date 3-6-56
8. Set 9. Jel 0. Set 1. Aci 2. Uns 3. Pla itnessed by F Elev. 920 2-1/ rforated Int	EP-4 Packed l plug into bridging pl dized perf leated plug. Leated plug. J. C. Shere T terval(s)	r at 13514'. perf 13524-13 lug in packer 13474-13508 w/ - - - - - - - - - - - - -	3556'. at 13514. /10,000 gal Position Field Su ELOW FOR RE ORIGIN PBTD 30 30 38, 13524-1	perinter MEDIAL W AL WELL C 0il Strin 3564	C Ident H ORK REI DATA ng Diamete 5-1/2	ompany IUMBLE PORTS 0 Producing 1347 2	NLY Interval	Completion Date 3-6-56
8. Set 9. Jel 10. Set 11. Aci 12. Uns 13. Pla itnessed by F Elev. 220 21/ perforated Int pen Hole Int Test	EP-4 Packed l plug into bridging pl dized perf leated plug. Leated plug. J. C. Shere T terval(s)	r at 13514'. perf 13524-13 lug in packer 13474-13508 w/ - - - - - - - - - - - - -	3556'. at 13514, /10,000 gal Position Field Su ELOW FOR RE ORIGIN PBTD 30 08, 13524-1 RESULTS	retarde	C Ident H ORK REI DATA ng Diamete 5-1/2	ompany IUMBLE PORTS 0 Producing 1347 2 ton(s)	Interval <b>4-13569</b> Oil String GOR	Completion Date 3-6-56 Depth 13600 Gas Well Pore
8. Set 9. Jel 0. Set 1. Aci 2. Uns 3. Pla itnessed by F Elev. 920 2-1/ verforated Int men Hole Int Test Before forkover	BP-4 Packed l plug into bridging pl dized perf : reated plug. iced on pump. J. C. Shere T i terval Date of	r at 13514'. parf 13524-13 lug in packer 13474-13508 w/ - r111 FILL IN BE D 13600 Tubing Depth 1353 13474-1350 Oil Productio	3556'. at 13514. /10,000 gal Position Field Sur ELOW FOR RE ORIGIN. PBTD 30 30 30 30 30 30 30 30 30 30	retarde parinter MEDIAL W AL WELL D 0il Strin 3564 Produci OF WORK oduction FPD	C dent H ORK REI DATA ag Diamete 5–1/2 ng Formati OVER Water Pro	ompany IUMBLE PORTS 0 Producing 1347 2 ton(s)	NLY Interval <b>4-13569</b> Oil String	Completion Date 3-6-56 Depth 13600 Gas Well Pore
8. Set 9. Jel 0. Set 1. Aci 2. Uns 3. Pla tnessed by F Elev. 920 2-1/ rforated Int en Hole Int Test Before forkover After	BP-4 Packed l plug into bridging pl dized perf : reated plug. iced on pump. J. C. Shere T i terval Date of	r at 13514'. perf 13524-13 lug in packer 13474-13508 v/ r111 FILL IN BE D 13600 Tubing Depth 1353 13474-1350 Oil Productio BPD	3556'. at 13514, /10,000 gal Position Field Sur ELOW FOR RE ORIGIN PBTD 30 30 30 30 30 30 30 30 30 30	retarde	ng Diamete <b>5–1/2</b> Ng Formati	company IUMBLE ( PORTS 0) Producing 1347. 2 ion(s) oduction D	Interval <b>4-13569</b> Oil String GOR	Completion Date 3-6-56 Depth 13600 Gas Well Pore
8. Set 9. Jel 0. Set 1. Aci 2. Uns 3. Pla tnessed by F Elev. 920 2-1/ rforated Int en Hole Int Test Before forkover After	BP-4 Packed l plug into bridging pl dized perf leated plug. iced on pump. J. C. Sherr T terval Date of Test 2-8-62 6-5-62	r at 13514'. perf 13524-13 lug in packer 13474-13508 v/ r111 FILL IN BE D 13600 Tubing Depth 1353 13474-1350 Oil Productio BPD	3556'. at 13514, /10,000 gal Position Field Sur ELOW FOR RE ORIGIN PBTD 30 30 30 30 30 30 30 30 30 30	retarde perinter MEDIAL W AL WELL D 13569 Oil Strin 3564 Produci OF WORK oduction FPD M I here	ng Diamete <b>5–1/2</b> Nata Ng Diamete <b>5–1/2</b> Ng Formati OVER Water Pro- B P U U U U U U U U U U U U U	ompany IUMBLE ( PORTS 0) Producing 1347. 2 ion(s) oduction D	Interval Interval GOR Cubic feet/Bl formation given	Completion Date 3-6-56 Depth 13600 Gas Well Pore
8. Set 9. Jel 0. Set 10. Set 11. Aci 12. Uns 13. Pla itnessed by F Elev. 20. 20. 20. 20. 20. 20. 20. 20. 20. 20	BP-4 Packer l plug into bridging pl dized perf leated plug. iced on pump. J. C. Sherr T terval Date of Test 2-8-62 OIL CONSER	r at 13514'. perf 13524-13 lug in packer 13474-13508 w/ r111 FILL IN BE D 13600 Tubing Depth 1353 13474-1350 Oil Productio BPD 25 23 VATION COMMISSIO	3556'. at 13514, /10,000 gal Position Field Su ELOW FOR RE ORIGIN PBTD 30 08, 13524=1 RESULTS on Gas Pro MCF TST TST DN	retarde perinter MEDIAL W AL WELL D 13569 Oil Strin 3564 Produci OF WORK oduction FPD M I here	C dent H ORK REI ATA ng Diamete 5–1/2 ng Formati OVER Water Pro BP Vater Pro BP 2' by certify best of my	company IUMBLE ( PORTS 0) Producing 1347, 2 ion(s) oduction D L Z that the in y knowledge	Interval Interval GOR Cubic feet/Bl formation given	Completion Date 3-6-56 3 Depth 13600 Gas Well Poten MC F P D above is true and cor
8. Set 9. Jel 10. Set 11. Aci 12. Uns 13. Pla itnessed by F Elev. 920 2-1/ Perforated Int Den Hole Int Test Before Vorkover After Vorkover	BP-4 Packer l plug into bridging pl dized perf leated plug. iced on pump. J. C. Sherr T terval Date of Test 2-8-62 OIL CONSER	r at 13514'. perf 13524-13 lug in packer 13474-13508 w/ r111 FILL IN BE D 13600 Tubing Depth 1353 13474-1350 Oil Productio BPD 25 23	3556'. at 13514, /10,000 gal Position Field Su ELOW FOR RE ORIGIN PBTD 30 08, 13524=1 RESULTS on Gas Pro MCF TST TST DN	retarde perinter MEDIAL W AL WELL D 13569 Oil Strin 3564 Produci OF WORK oduction FPD M I here to the	C dent H ORK REI ORK REI DATA ng Diamete 5–1/2 ng Formati OVER Water Pro BP 2 by certify best of my	company IUMBLE ( PORTS 0) Producing 1347, 2 ion(s) oduction D L Z that the in y knowledge	Interval GOR Cubic feet/Bl formation given ge.	Completion Date 3-6-56 3 Depth 13600 Gas Well Poten MC F P D above is true and cor
8. Set 9. Jel 0. Set 10. Set 11. Aci 12. Uns 13. Pla itnessed by F Elev. 920 10 Jame 2-1 Verforated Int Den Hole Int Test Before Vorkover After Vorkover	BP-4 Packer l plug into bridging pl dized perf leated plug. iced on pump. J. C. Sherr T terval Date of Test 2-8-62 OIL CONSER	r at 13514'. perf 13524-13 lug in packer 13474-13508 w/ r111 FILL IN BE D 13600 Tubing Depth 1353 13474-1350 Oil Productio BPD 25 23 VATION COMMISSIO	3556'. at 13514, /10,000 gal Position Field Su ELOW FOR RE ORIGIN PBTD 30 08, 13524=1 RESULTS on Gas Pro MCF TST TST DN	retarde	C dent H ORK REI ATA ng Diamete 5–1/2 ng Formati OVER Water Pro BP 2 by certify best of my on	company IUMBLE ( PORTS 0) Producing 1347, 2 ion(s) oduction D L Z that the in y knowledge	Interval GOR Cubic feet/Bl formation given ge.	Completion Date 3-6-56 3 Depth 13600 Gas Well Poten MC F P D above is true and cor

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