

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Humble Oil & Refining Company
(Company or Operator)Wayne W. Graham
(Lease)Well No. 1, in SE $\frac{1}{4}$ of 34 $\frac{1}{4}$ of Sec. 9, T. 15-S, R. 34-E, NMPM.

Candill, Texas

Pool, Lee County.Well is 660 feet from South line and 1980 feet from West line of Section 9. If State Land the Oil and Gas Lease No. is ---Drilling Commenced October 26, 1955 Drilling was Completed February 11, 1956Name of Drilling Contractor Hall and Stewart Drilling CompanyAddress Midland, TexasElevation above sea level at Top of Tubing Head 3920 LF The information given is to be kept confidential until ---, 19---

OIL SANDS OR ZONES

No. 1, from 13,524 to 13,569 No. 4, from --- to ---
No. 2, from --- to --- No. 5, from --- to ---
No. 3, from --- to --- No. 6, from --- to ---

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from --- to --- feet.
No. 2, from --- to --- feet.
No. 3, from --- to --- feet.
No. 4, from --- to --- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-3/4	42#	New	29	Baker	---	---	Surface
8-5/8	32#	New	4886.70	Baker	---	---	Intermediate
5-1/2	17,20,23#	New	13,568.70	HOMCo.	---	13,524-13,569	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	11-3/4	311	390	B-J	water	
11	8-5/8	4900	2500	B-J	10	
7-7/8	5-1/2	13,600	1370	B-J	9.3	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

2-15-56 Perforated from 13,524 to 13,569 with 4 welox jet shots per foot.

2-17-56 Treated formation through perforations with 500 gallons Cardinal Chemical acid.

2-19-56 Ditto Ditto Ditto Ditto Ditto 1000 Ditto Ditto Ditto 15% LT Acid

2-20-56 Reperforated from 13,474 to 13,508 with 4 welox jet shots per foot

2-21-56 Treated formation through perforations with 1000 gallons of Cardinal 15% XLST acid.

Result of Production Stimulation ---Depth Cleaned Out ---

b. RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 13,600 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing February 23, 19 56

OIL WELL: The production during the first 24 hours was 151.80 barrels of liquid of which PLO was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity 61.1 at 58°

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 2040
T. Salt 2155
B. Salt _____
T. Yates 3082
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 4690
T. Clorieta 6123
T. Drinkard _____
T. Tubbs 7391
T. Abo 8022
T. Penn _____
T. Miss 12,610

Northwestern New Mexico

T. Devonian 13,436
T. Silurian _____
T. Montoya _____
T. Simpson 11,963
T. McKee _____
T. Ellenburger _____
T. Gr. Wash 13,342
T. Granite _____
T. Clear Fork 6841
T. Hockley 9677
T. Cisco 10,723
T. Canyon 10,755
T. Strawn 11,100
T. Band 11,594

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2040	2040	Red Bed				
2040	2155	115	Anhydrite				
2155	3082	927	Salt and Anhydrite				
3082	4690	1568	Sand, Shale and Anhydrite				
4690	6123	1473	Dolomite and Anhydrite				
6123	8022	1899	Sand and Dolomite				
8022	9677	1655	Dolomite				
9677	13342	3665	Limestone and Shale				
13342	13346	86	Shale and Limestone				
13346	13600	164	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

February 28, 1956

Company or Operator Humble Oil & Refining Company
Name M. M. Rogers

Address Box 2347, Hobbs, New Mexico
Position or Title Agent

(Date)