

DUPLICATE

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY MAGNOLIA PETROLEUM COMPANY, Box 727, Kermit, Texas  
(Address)  
LEASE Gann Wright WELL NO. 1 <sup>Redrill</sup> UNIT F S 9 T 155 R 36E  
DATE WORK PERFORMED Apr. 26-May 6, 1956 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Redrill Information

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled out cement to 2094'. Ran 2094' of 7", latched onto 7" casg. w/Baash Ross casing bowl, pulled 20,000#. Tested w/2500# for 30 mins., no break. Drilled out cement to 11737. Ran Gamma Ray & Neutron logs 9300-11560. Bottom 7" casg. @ 11503. Set CI Bridge Plug @ 11499 w/1 sk. cement on top, 3' fill up to 11496. Perf. 7" & test.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lundy  
Title Engineer District 1  
Date May 11, 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. A. Miller  
Position Assistant District Superintendent  
Company Magnolia Petroleum Company