

DUPLICATE

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, Box 727, Kermit, Texas

(Address)  
(Redrill)

LEASE Gann-Wright WELL NO. 1 UNIT F S 9 T 15 S R 36 E

DATE WORK PERFORMED May 6-June 16, 1956 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Recompletion operations

Detailed account of work done, nature and quantity of materials used and results obtained.  
Perforated 7" casg 11448-11468 w/6 SPF. Acidized perf. w/5000 gals. 15% Unisol, 30 mins, 4 BPM.  
TP Vac to 800#. Swabbed 40 BLO + 109 BAW in 37 hrs. Swabbed 14 BLO (all) + 12 BNO + 11 BAW +  
127 BSW in 48 hrs. Weak show of gas.

Perforated 7" casg 10928-10950 w/6 SPF. Acidized w/2000 gals. 15% XLST. over perf. 110 mins.,  
4/10 BPM. TP 4500-Vac. CP 4000# to Vac. Swabbed 124 BLO in 11 hrs. Pkr failed, lack 33 BLO +  
48 BAW to recover.

Set CIBP @ 10980 w/1 sk cement 10980-10974. Reacidized perf. 10928-10950 w/5000 gals. 15% XLST,  
120 mins., 1 BPM. TP 4000-5500#, 10 min SIP 4800#. Swabbed 43 BLO (all) + 41 BAW in 16 hrs.  
Swabbed 3 BAW in 4 hrs, swabbed dry 8 hrs., no shows. Reacidized perf 10928-10950 w/10,000 gals.  
15% XLST, 218 mins., 1.1 BPM. TP 4000-5400#. CP 1800-2900#. 10 min SIP 5200#. Flowed 43  
BLO (all) in 5 hrs., 3/4" choke, Died. Reacidized perf. w/25,000 gals 15% XLST, 257 mins, 2.3 BPM.  
TP 2500-5400#. CP 1000-1800#. 10 min SIP 4500#. Flowed 43 BLO + 49 BAW in 5 hrs, 3/4" choke and  
died. Swabbed 112 BAW in 28 hrs, no oil or gas. Did not recover 9 BLO. (OVER)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

BEFORE

AFTER

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name C. M. Linder

Name C. A. Miller

Title \_\_\_\_\_

Position Assistant District Superintendent

Date \_\_\_\_\_

Company Magnolia Petroleum Company

(continuation from front)

Set CIBP @ 10570 w/1 sk cement 10570 to 10564. Perf. 7" casing 10490-10536 w/6 SPF. Acidized Perf. w/5000 gals 15% XLST, 133 mins. 9/10 BPM. TP 4600-5200#. 5 min SIP 4900#. Flowed 42 BLO (all) + 78 BAW in 6 hrs, 3/4" choke. TP 0-100#. Flowed 133 BNC + 37 BAW in 18 hrs, 32/64" choke. GOR 3190/l. TP 0-60#. Died. Reacidized w/3000 gals. 15% XLST w/chemicals added, 27 mins., 3.1 BPM. On Vacuum. Swabbed 52 BLO (all) + 71 BAW in 42 hrs. Fair show gas behind swab. Reacidized w/10,000 gals. 15% XLST w/chemicals added, 49 mins., 4.9 BPM. TP 0-300#-Vac. Swabbed 42 BLO (all) + 60 BAW in 16 hrs. Reacidized w/25,000 gals. 15% XLST w/chemicals added. TP 0-5800#, 7 BPM to 2.85 BPM, 2 1/2 hrs. SIP 5800-3900#. Flowed 81 BLO in 4 hrs & died, 16/64" choke. Swabbed 103 BLO + 216 BAW in 23 hrs. Pkr failed.

Set CIBP @ 10370 w/2 sks cement 10370 to 10359. Perf. 7" casing 10292-10314 w/6 SPF. Acidized w/2000 gals. 15% XLST. TP 4950-2700#, 4/10 BPM, 107 mins. Swabbed 41 BLO (all) + 8 BAW in 3 hrs.

Recompletion date June 16, 1956.