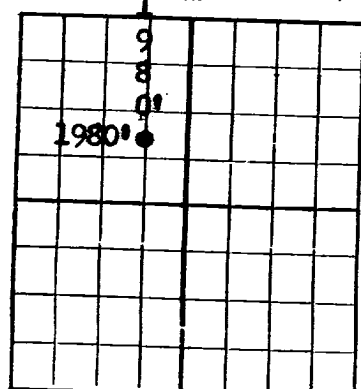


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Magnolia Petroleum Company

J. D. Black

Well No. 1 D/D in 1W/4 of Sec. 9 Lease 15-S
R. 36-E, N. M. P. M., Caudill Pennsylvania Field, Lea County.
Well is 1980 feet south of the North line and 1980 feet east of the East line of section 9
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is J. D. Black Address Lovington, New Mexico
If Government land the permittee is _____ Address _____
The Lessee is Magnolia Petroleum Company Address Box 727, Kermit, Texas
Drilling commenced deeper Mar. 25 19 52 Drilling was completed deeper July 13 19 52
Name of drilling contractor Magnolia Petroleum Company Address Box 633, Midland, Texas
Elevation above sea level at top of casing 3929 feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES none

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS none

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD Dry hole

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE

MUDDING AND CEMENTING RECORD none

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS none

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT none

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 11503 feet to 13763 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing dry hole 19 _____
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 25th _____ Kermit, Texas July 25, 1952
day of July 1952 Name Walter L. Lincoln

Position Dist. Supt.
Representing Magnolia Petroleum Company
Company or Operator.

My Commission expires _____
My commission expires June 1, 1953

TILL G. LINCOLN, Notary Public
in and for Winkler County, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1	1	From top of rotary drive bushing to derrick floor
1	19.21	18.21	From top derrick floor to 13-3/8" OD casing. Pulled 2-1/2" tubing Drill out cement and junk
	11502		Lime
11502	11504	2	Lime and junk
11504	11534	30	Lime and shale
11534	11540	6	Lime
11540	11564	24	Lime and chert
11564	11573	9	Lime
11573	11772	199	Lime and shale
11772	11805	33	Lime
11805	11840	35	Lime and shale
11840	11949	109	Lime
11949	11988	39	Lime and shale
11988	12014	26	Lime and shale black
12014	12045	31	Shale and lime
12045	12099	54	Shale
12099	12136	37	Shale and lime
12136	12167	31	Shale, lime and chert
12167	12177	10	Lime and shale
12177	12212	35	Lime
12212	12265	53	Lime and shale
12265	12302	37	Cored
12302	12310	8	No formation logged
12310	12324	14	Shale black
12324	12336	12	Shale
12336	12351	15	Shale and sandy lime
12351	12358	7	Lime and shale
12358	12367	9	Lime
12367	12384	17	Shale and lime
12384	12392	8	Lime
12392	12394	2	Lime and chert
12394	12406	12	Lime and shale
12406	12430	24	Lime, shale and sand
12430	12442	12	Lime
12442	12485	43	Lime and chert
12485	12540	55	Lime, shale and chert
12540	12548	8	Lime and chert
12548	12634	86	Lime, shale and chert
12634	12659	25	Lime and shale
12659	12662	3	Lime
12662	12672	10	Lime and shale
12672	12878	206	Lime
12878	12904	26	Lime cherty
12904	12910	6	Lime and chert
12910	12931	21	Lime
12931	12936	5	Lime and chert
12936	12956	20	Lime
12956	12994	38	Lime and chert
12994	13004	10	Lime
13004	13053	49	Lime and chert
13053	13083	30	Lime
13083	13091	8	Lime and chert
13091	13096	5	Lime
13096	13162	66	Lime and chert
13162	13167	5	Lime and shale
13167	13170	3	Lime, chert and shale
13170	13177	7	Lime
13177	13337	160	Lime and shale
13337	13350	13	Lime
13350	13367	17	Lime and shale
13367	13379	12	Lime
13379	13448	69	Lime and shale
13448	13458	10	Lime
13458	13502	44	Lime and shale
13502	13514	12	Lime, shale and pyrite
13514	13521	7	Lime and chert
13521	13533	12	Lime and shale
13533	13542	9	Lime
13542	13551	9	Lime and chert
13551	13587	36	Lime and shale
13587	13597	10	Lime
13597	13603	6	Lime and shale
13603	13665	62	Shale
13665	13672	7	Lime and shale
13672	13703	31	Shale
13703	13713	10	Shale and lime
13713	13724	11	Cored
13724	13741	17	Cored
13741	13753	12	No formation logged
13753	13763	10	