

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Kernit, Texas

Place

December 3, 1951

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company

J.D. Black

Well No. 1 in SE 1/4 NW 1/4

Company or Operator

Lease

section 9, T. 15-S, R. 36-E, N.M.P.M. Wildcat Pool Lea County

Please indicate location:

Elevation 3929 Spudded 6-10-51 Completed 10-20-51

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Total Depth 11503 P.B. None

Top Oil/Gas Pay 11440 Top Water Pay None

Initial Production Test: Flow Swab 360 (BOPD OR CU. FT. GAS PER DAY)

Based on 120 Bbls. Oil in 8 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches Swab

Tubing (Size) 2" 11498 Feet

Pressures: Tubing Swab Casing None

Gas/Oil Ratio not available Gravity not available

Casing Perforations:

Unit letter: F

Perf 7" OD 11440-11458 with 6 shots per foot jet, Perf 7" OD 11466-11502 With 6 shots per foot jet.

Casing & Cementing Record

| Size    | Feet  | Sax  |
|---------|-------|------|
| 13-3/8" | 460   | 440  |
| 9-5/8"  | 4750  | 2727 |
| 7"      | 11503 | 1168 |

Acid Record: 11466 11484 Show of Oil, Gas and water

1000 Gals 11466 to 11484 S/ Testing

3000 Gals 11466 to 11484 S/

5000 Gals 11466 to 11484 S/

15000 Gals 11466 to 11484 S/

4000 Qts 11466 to 11502 S/

Qts to S/

Qts to S/

Natural Production Test: Swab 120 Bbls Formation Oil, Estimated 360 8 Hrs.

Test after acid or shot: Pumping Testing Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2080  
T. Salt  
B. Salt  
T. Yates 3130  
T. 7 Rivers  
T. Queen  
T. Grayburg 4670  
T. San Andres  
T. Glorieta 6230  
T. Drinkard  
T. Tubbs  
T. Abo 8120  
T. Penn 9690  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Jarmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: November 4, 1951

Pipe line taking oil or gas: Stanolind Oil Purchasing Company

Remarks: A request for tentative allowable to clear storage  
, of test oil.

Magnolia Petroleum Company  
Company or Operator

Bv: *[Signature]*  
Signature

Position: District Superintendent

Send communications regarding well to:

Name: Magnolia Petroleum Company

Address: Box 727, Kermit, Texas

APPROVED 12 - 4, 1951

OIL CONSERVATION COMMISSION

Bv: *Ray Parkrough*

Title: Inspector