

#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD ' M 2 19

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

}		res Rrectly					A 12-4 4 4	
	Megnolia				**************************************	******************	Genn-Wright	
II No.	2	in.	E 4	NW of	. <sup>1</sup> / <sub>4</sub> . of Sec9	T	15S R	36E , NMPM.
(	Candill V	olfcar	<b>P</b>		Pool.	I	66.	County.
								West line
Section	79		If State	Land the Oil a	nd Gas Lesse No.	ia		
lling Con	menced	James	y 12	and the on a	19 57 Drillin	was Completed	Merch 1	, <sub>19</sub> <i>57</i>
-								
	-							
								be kept confidential until
	ove sea level	_	_			The info	ormation given is to	be kept confidential until
		***************************************	• • • • • • • • • • • • • • • • • • • •	13				
				O	IL SANDS OR Z	ONES		
1, from			to	•••••	No. 4	, from	,to	
2, from		••••••	to	••••••	No. 5	from	to	
. 3, from			to	••••••	No. 6	, from	to	•••••••••••••••••••••••••••••••••••••••
				TR-PA	RTANT WATER	SANTS		
lude data	on rate of v	vater inflo	w and elev		water rose in hol			
							feet	
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·								
. 4, from			••••	to	•••••••••	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.feet	
					CASING RECO	RD		
SIZE	WEIG PER F	~~~	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3/8	48#		lev	4301				Surface String
5/8.	40#	1 7	let	4715!				Intermediate Str
1/2	17 &	20#	lev	106201				011 String
					:	<u> </u>	· · · · · · · · · · · · · · · · · · ·	<u> </u>
				MUDDING	AND CEMENT	ING RECORD		
SIZE OF	SIZE OF CASING	WHER	E	NO. BACKS OF CEMENT	METHOD USED	G)	MUD RAVITY	AMOUNT OF MUD USED
	13 3/8	430		425	Pump & Plu			MCD USED
HOLE		1771 K		2500	Pump & Plu	g		
	9 5/8".	4715 10620		520	Pump & Plu			

# $RF^{\infty})RD$ of Drill-Stem and Special Tests

If drill-stern or other special tests or deviation surveys were made, subruit report on separate sheet and attach hereto

#### TOOLS USED

Rotary to	ols were u	sed from	• feet to 10620	feet, a	s∈ from	-	feet tofeet.
Cable too	ls were us	ed from	feet to	feet, a	d from		
			PRODU	CTION			
Put to Pr	oducing	March	<b>16,</b>				
	Ü		•	91			mid of which 100
OIL WE			and the first at notes was				quid of which
					. ' 6 wate	r; and	% was sediment A.P.I.
	Gra	vi <b>ty</b>	42.5 @ 60° F				
GAS WE	LL: The	production	during the first 24 hours was	<b></b>	И С.F. р	lus	barrels of
	liqu	id Hydrocar	bon. Shut in Pressure				
Length o	f Time Sh	ut ir					
PLE	ASE IND	ICATE RE	LOW FORMATION TOPS (IN CON	ORMAN	1986 <b>1987 198</b> 1	H CHOCK	PAPHICAL SECTION OF STRATES.
1		20.222	Southeastern New Mexico		CAN WELL	T GEOGI	Northwestern New Mexico
T. Anhy	<b></b>	20701	T. Devonian		· · · · · · · · · · · · · · · · · · ·	т.	Ojo Alamo
T. Salt		21301	T Silurian			т.	Kirtland-Fruitland
	·····	31001	T Montoya				Farmington
	/ers		T Simpson T. McKee	•			Pictured Cliffs
	n	30201	T. Ellenburger				Point Lookout
		4	T. Gr. Wash				Mancos
	Andres	4600 1 6125 1	T. Granite			Т.	Dakota
	eta	·····	T				Morrison
	sard s	74 05	<b>l</b>				Penn
T. Abo		81541	T			т.	
Penn		97281	T			Т.	
T. Miss.	•••••		T			т.	
			FORMATION	N RECO	KD	<del>.,</del>	<del></del>
From	To	Thickness					
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0 20	20 104	in Feet 20 84	Caliche Red bed	From	Го		Formation
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# NEW MEATOO OIL COMSERVATION COMMISSION SANTA FE, NEW MENTOO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate diappropriate diapp

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION 23
TO TRANSPORT OIL AND NATURALIZAS 1

Company	or Operator Socony Nobil Oil Con	oany, Inc. Lease Gann-Wrig	ht
	2 Unit Letter 6 S 9 T		
County	Lea Kind of Lease	(State, Fed. or Patented) Pate	inted
If well pro	oduces oil or condensate, give loca	tion of tanks: Unit W/4 S 9 T 15S	R 36B
	d Transporter of Oil or Condensate		
Address	Box 1567, Midland, Texas		
	(Give address to which approved	copy of this form is to be sent)	-
	d Transporter of Gas Secony Mo	bil Cil Company, Inc.	
Address_	Box 2406, Hebbs, New Mexico	Date Connected	
lf Gas is i	(Give address to which approved not being sold, give reasons and als	copy of this form is to be sent)	
Reasons fo	or Filing:(Please check proper box	New Well	
Change in	Transporter of (Check One): Oil (	) Dry Gas ( ) C'head ( ) Conden	\'/. sate()
Remarks:		Other (Give explanation below	(X)
			· )
Change r	name of Operator from Magnolia Petr	oleum Company	
Effectiv	ve October 1, 1959.		
The unders	signed certifies that the Rules and inverse been complied with.	Regulations of the Oil Conservation	Com-
Executed t	his the 1st day of October	19_59	
		By Dyong X	
Approved	OCT 21 1959	Title	
		Title <u>District Superintenden</u>	U
OlL	CONSERVATION COMMISSION	Company Socony Mobil Oil C	ompany, Ind
Ву Е		Address P. 0404	-
Title	Engineer District	Address Box 2406	<del></del>
Title		Hobbs, New Lexico	<del></del>

#### ATTACHENT: Com Wright #2

#### TOTCO DEVIATION CURVE

<u>Perth</u>	Degrees off Vertical
7001	1/2
2036 1	1
4850 !	1/2
5165 '	1/4
54451	1/4
59421	1/2 1/4 1/4 1/4 1/2 1/2 3/4 3/4 1/4 1/4
66451	1/4
70301	1/2
7155'	1/2
7359 1	3/4
75941	3/4
82851	3/4
84601	1/4
87391	1/4
90001	1/2
9180 !	3/1,
9453!	***
98581	
99401	
10087	**************************************
101431	<u></u>
10460'	å

#### CORE RECORD

None

#### DRILL STEM TESTS

10	PATE	KHOM	<u>T</u> O	OF PERFORATIONS (OR OPEN HOLE)	TOOL SET 0	CHOK	S COTTOM	WATER CUSHION	TINE TESTED
1	2/24/57	10195	10232	Open Hele	101951	5/8	1#	Nome	1 1/2 Br.

(Welfcamp) Nothing to surface, recovered 160° of slight gas cut drilling mud ≠ 30° of mud cut water. SFP - 0#, BHFP - 30-90#, 15 minutes. SIP - 3170#, HH - 4960# in and cut.

פיידא פי מהגדע

2 2/24/57 10350 10395 Open Hole 10350 5/8 1 1 None 3 Hrs.

(Welfeamp) Gas to surface 12 minutes. Measured 87.68 MCF/Day. No recovery due to pipe stuck. Circulated out 4285! cil from DP, SFP - 7#, BHFP - 210# 15 minutes. SIP - no gauge, HH - 5210 in. Spotted 90 BO - pipe came loose. Prop. to condition hole.

3 2/27/57 10340 10410 Open Hele 10340' 5/8" 1" Nome 2 Hrs.

(Welfcamp) Cas to surface in 13 minutes. Estimated 84.06 NCF/Day. Recovered 2600' of free oil (Gravity 40.1 @ 60°). SFP - 6 1/2#, BHFP - 170-660# 30 minutes. SIP - 3295#, HH - 5020-4970#.

4 3/3/57 10463 10508 Open Hele 10463 5/8" 1" Neme 2 hrs.

(Welfcamp) Nothing to surface, weak blow air, recovered 60' very slight eil out drilling mud. SFP - 0#, BHFP - 65-150# 30 minutes, SIP - 2435#, HH - 5295-5215.

#### ACIDIZING OR OTHER COMPLETION OPERATION

3/10/57	Western acidised perforations	10472-10480 w/1000 gals.	TP 6000-5000-5500#
	Swabbed 41 BIA (all) in 6 hrs	4.	== ===================================

3/10/57 Western Reacidized perforations 10472-10480 w/3000 gals regular. TP 5000-5400#.

3/10/57 Western Reacidized perforations 10472-10480 w/6000 gals. regular. To 500-4900-5400#. Swabbed 41 BLO (all) in 2 hrs. Swabbed & flowed 30 BNO \$\frac{77}{77} BAW in 10 hrs.

# A 12 25 - 1719 174 3 1 5 1 5

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	16.650
	15.50
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# GROWIN LAND

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esta 1 €	Sec. 1.	4 <b>*</b>	1000	The section	1400	1055	10/27,2	\$
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<b>,</b> 2008	edis i		1 10 1	ofel sec	0. <b>5</b> V.7	10340	15/15/2	Ĕ,
##** i5	100% in a vo (数) = 21)	roed. 👍 grandfra Salan soesan († )	0.000 pt 10.000 = 10.000	der <b>t</b> erm (1994) - Petty (1974)	regi Ajiling ning Niggi Paring Andrews	.wa M C 111	.1977 <u>)</u> (de <b>vi</b> ty 4 (disc)	[] a
n a a	7 ( <b>15</b> )		1 1 1	pár hagy		gb,xoz	2/3/87	4

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