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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when now oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

|                | , are inves          | anns. Que ma                   | Hobbs, New Mexico  |   |
|----------------|----------------------|--------------------------------|--|---|
| VE ADE         | HERER                | Y RFOURST                      | (Place) ING AN ALLOWABLE FOR A WELL KNOWN AS:                      | (Date)                                  |
| Sunray         | Mid-Co               | ntinent Oil                    | 1 Co., J. D. Graham , Well No. 1 , in S                            | . CNTS                                  |
| (              | Company o            | or Operator)                   | (Lesse)  | 1/4 55 1/4                              |
|                | ,                    | Sec9                           | T. 15S , R. 36E , NMPM, Caudill Person-P                           | enn Pool                                |
| -              |                      |                                |  |   |
|                |                      |                                | County Date Spurited 10-9-61 Recomplete                            | Total 10-25-61                          |
| Pl             | ease indic           | ate location:                  | Elevation 3923 DF Total Depth 13630                                |   |
| D              | C                    | B A                            | Top Oil/Gas Pay 10, 204 Name of Prod. Form. Pe                     | rmo-renn                                |
|                |                      |                                | PRODUCING INTERVAL -   |   |
| E              | F                    | G H                            | Perforations 10,204 to 11,252                                      | 17.                                     |
| ~              | •                    | d n                            | Open Hole Depth Casing Shoe 13635                                  | Depth<br>Tubing 11,217                  |
|                | ·                    |                                | OIL WELL TEST -  |   |
| L              | K                    | JI                             |  | Choke                                   |
| ł              |                      |                                | Natural Prod. Test:bbls.oil,bbls water in                          |   |
| M              | N                    | 0 P                            | Test After Acid or Fracture Treatment (after recovery of volume o  | Ch. I                                   |
| - I            | -                    |                                | load oil used): 264 bbls.oil, 0 bbls water in 24                   | hrs, 0 min. Size 20/                    |
|                |                      | I                              | GAS WELL TEST -  |   |
| 330 F          | SI & 23              |                                | Natural Prod. Test: MCF/Day; Hours flowed                          | Choke Size                              |
| ubing "C       | FOOTAGE<br>asing and | F)<br>  <b>Cementing Rec</b> o |  |   |
| Size           | Fee                  | t Sax                          |  |   |
|                |                      |                                | Test After Acid or Fracture Treatment: MCF/Da                      |   |
| 1 <b>3-</b> 3/ | 8 37                 | h h00                          | Choke SizeMethod cf Testing:                                       | <del></del>                             |
|                | , , , ,              |                                | Acid or Fracture Treatment (Give amounts of materials used, such a | as acid, water, oil, and                |
| 8-5/           | 8 474                | 9 2300                         | sand):   |   |
| 5-1/           | 2   1363             | 0 450                          | Casing Press. 250 Date first new oil run to tanks 10-18-61         |   |
|                |                      |                                |  |   |
| 2 N            | 11.2                 | 17                             | Cil Transporter Gulf Pipeline                                      | ·                                       |
|                |                      | <del>~4~</del>                 | Gas Transporter Narran   |   |
| marks:         | ••••••               |                                | D  | *************************************** |
|                |                      |                                | rom Devonian to Perma-Penn   |   |
|                |                      |                                | Catherine It and the   |   |
| I her          | reby certif          | y that the info                | ormation given above is true and complete to the best of my knowle |   |
| proved         |                      | •••••                          | , 19 Sunray Mid-Continent Oil                                      | Co.                                     |
|                |                      | 2                              | (Coppeny or Oper   | ator)                                   |
| 9              | OH CON               | ISERVATION                     | COMMISSION By: MISSION   | ••••••                                  |
|                | 1.                   | ///                            | (Signature)  |   |
| : (            | Cl                   | / <i>///////</i>               | Title District Engineer  | - line well as                          |
| le             | - 17.                |                                | Send Communications rega   | arding wen to:                          |
| ıc             | ····/                | •••••                          | Name C. T. McClanahan  |   |
|                | /                    |                                | ALL DINO HILL NO   | - 1f                                    |