

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

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|---|--|--|--|--|--|
| NOTICE OF INTENTION TO CHANGE PLANS | | NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL | | NOTICE OF INTENTION TO DRILL DEEPER | |
| NOTICE OF INTENTION TO PLUG WELL | | NOTICE OF INTENTION TO PLUG BACK | | NOTICE OF INTENTION TO SET LINER | |
| NOTICE OF INTENTION TO SQUEEZE | | NOTICE OF INTENTION TO ACIDIZE | | NOTICE OF INTENTION TO SHOOT (Nitro) | |
| NOTICE OF INTENTION TO GUN PERFORATE | | NOTICE OF INTENTION (OTHER) | | Recomplete in Caudill NOTICE OF INTENTION Wolfeamp X (OTHER) | |

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

September 11, 1961

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the
Sunray Mid-Continent Oil Company **J. D. Graham** Well No. **1** in **0**
 (Company or Operator)
 SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. **9**, T. **15S**, R. **30E**, NMPM., Caudill Devonian (now producing) Pool
 (40-acre Subdivision)
 Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to recomplete this well as follows:

1. Drop trip-bomb in Model "D" at 13,532' and dump 2 sx cmt on top of Model "D". Pressure test csg and plug to 2500#.
2. Squeeze cement @ 11,265' and 11,230'.
3. Perforate 4 holes @ 10,560' and cement w/350 sx Incor Pozmix 2% gel.
4. Squeeze cmt @ 10,560', 10,516', 10,335', 10,285', 10,230', 10,190'.
5. Drill out to 11,300' and pressure test to 2500#.
6. Perforate 11,242-52', 10529-49', 10318-26', 10,298-308', 10,204-18'.
7. Run Lynes packers and treat each set of perforations w/2000 gals 15% BDA.
8. Run 2" tbg to 11,250' and put well on production.

NOTE: In event vertical limits of Caudill Wolfeamp Pool have not been extended to include the section at 11,242-52' by the time this work is done, a Model "D" packer with an expendable plug in place will be set at 11,200' in order to produce the upper perforations only. The expendable plug can be knocked out with tubing if and when vertical limits of pool are extended in order to produce all perforations together.

Approved....., 19.....
 Except as follows:

Approved
 OIL CONSERVATION COMMISSION

By.....

Title.....

SUNRAY MID-CONTINENT OIL COMPANY

Company or Operator

By.....

Position.....

Send Communications regarding well to:

Name..... C. T. McClanahan

Address..... Box 128, Hobbs, New Mexico