## NET MEXICO OIL CONSERVATION COM SSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (CAS) ALLOWABLE

New West Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs, New Mexico August 26, 1957
WE AR	E HEREBY	REQUEST	(Place) (Date) ING AN ALLOWABLE FOR A WELL KNOWN AS:
C	ities Ser	Vice Oil (	
	(Company or	Operator)	(Lease)
er Uni	Letter	Sec	(Lease) , Well No 1 , in ME 1/4 SE 1/4,  T. 15 , R 36 , NMPM , Undesignated Pool
	Lea		
	Please indica		County. Date Spudded 12-1-54 Date Drilling Completed 4-10-55 Elevation 3914 Total Depth 13657 PBTD 10413
	rease indica	te location:	Top 011/Gas Pay 10290
D	C	BA	Top Oil/Gas Pay 10290 Name of Prod. Form. Wolfcamp
			PRODUCING INTERVAL -
E	P	G H	Perforations 10,290 - 10,310
			Open Hole - Depth Casing Shoe 13550 Depth Tubing 6057.07
			OIL WELL TEST -
	K .	J	
	'	•	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M	N (	7	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
1	i		load oil used): 90.91 bbls.oil, 44.19 bbls water in 24 hrs, Omin. Size Pumpin
			GAS WELL TEST -
			Natural Prod. Tests
Tubing (	Casing and G	ementing Recor	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Size	Feet	Sax	and of festing (pitot, back pressure, etc.):
			Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
13 3/	8 314.72	300	Choke Size Method of Testing:
1			
8 5/1	8 4658.6	3250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
1 2 1/4	32256	1,24	sand): 500 gal. mad acid - 5,000 gal. reg. acid
5 1/2	2 13356	425	Casing Tubing Date first new Press. — Press. — oil run to tanks 8-25-57
ŀ			Oil Transporter Gulf Refining Co., Southern Pipeline Div.
ļ			Gas Transporter Warren Petroleum Corp.
Remarks:	•••••••	*******************	
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ı ner	con certify t	nat the infor	mation given above is true and complete to the best of my knowledge.
approved.	***************************************	7	, 19 Cities Service Oil Company
-		/	Company of Operator)
C	IL CONSE	RVATION (	COMMISSION By: Stabley
<b>.</b>	1	- 21 - 1	(Signature)
y:		A Comment	Title Dist. Supt.
Title	6		Send Communications regarding well to:
	·		Name Geo. M. Geyer
			Address Hobbs, New Mexico