			(Revis	ed 3-55)
NEW ME	XICO OIL CONSERVA	ATION COMMISS	ION	
MIS	CELLANEOUS REPO	RTS ON WELLS	and a second	
(Submit to appropr	iate District Office as	per Commission	n Rule 1106)	
COMPANY Cities Ser	vice Oil Company, Box	97, Hobbs, New Me	xico	
	(Address	s)		
LEASE State AP	WELL NO. 1	UNIT J S 1	6 T 158	R 36E
DATE WORK PERFORM	IED 2- 9-56 to 2-20-56	POOL Cendill	-Devonian	
This is a Report of: (Ch	eck appropriate bloch	x) Results	of Test of Ca	sing Shut-off
Beginning Drill	ing Operations	Remedi	ial Work	
Plugging		XOther	Plug-back	

Detailed account of work done, nature and quantity of materials used and results obtained. TD 13,657. PBTD 13,620 Dolomite. Plugged back to 13,620 w/92 gal. hydromite. Acidized w/500 gal. mud acid max. pressure 2550# at 1.2 bbls/min. Flowed 1882 bbls oil in 16 hrs., cut 17% water, 2% BS Choke 32/64. Plug back was completed 1-24-56.

TD 13,620. PBTD 13,600. Plugged back from 13,620 to 13,600 (20') w/64 gal. hydromite. Well was swabbed 3 days with oil cut 40% to 10% water. Well was shut in. Opened up after 46 hours : and shut in since it did not flow. Pumping unit will be installed. Plug back was completed 2-20-56.

FILL IN BELOW FOR REMEDIAL	WORK REPORTS ONL	v		
Original Well Data:		<u> </u>		
DF Elev. TD PBD	Prod. Int.	Comp	l Date	
Tbng. Dia Tbng Depth	Oil String Dia	Oil String Depth		
Perf Interval (s)			8 - · F ···	
Open Hole Interval	Producing Formation (s)		
RESULTS OF WORKOVER:		BEFORE	AFTER .	
Date of Test		6-7-55		
Oil Production, bbls. per day		374		
Gas Production, Mcf per day				
Water Production, bbls. per day		0		
Gas-Oil Ratio, cu. ft. per bbl.		206		
Gas Well Potential, Mcf per day				
Witnessed by H. J. Lucchi	Čities Servic	Čities Service Oil Company		
		(Comp		
OIL CONSERVATION COMMIS	above is true a my knowledge Mame	fy that the infor and complete to <u>Manual</u> t. Supt.	o the best of	
Date		Les Service 011	Company	

"Well failed to flow. Pumping equipment to be installed.