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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well		NOTICE OF INTENTION TO DRILL DEEPER	
Notice of Intention to Plug Well	Notice of Intention to Plug Back	X	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	TENTION NOTICE OF INTENTION TO ACIDIZE		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	NOTICE OF INTENTION (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hebbs, New Mexico January 9, 1956 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Cities Service Oil Company (Company or Operator)	State "Apr		.in J
(Company or Operator) -	15-S , R 36-E	NMPM., Caudill-Devonian	(Unit) Pool
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......County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

State "AP" Well No. 1 was completed as a Devonian producer on April 10, 1955, for a flowing potential of 372 barrels of oil and no water in 8 hours on a 48/64" shoke. No water was produced until July 1955, when the well started making approximately 5% water. On November 30, 1955, the well was tested for 343.2 barrels of cil and 79 barrels of water which is 18.8% water.

Shell Oil Company, by extensive coring and testing, has established a tentative water table for this field at approximately (-9800'). The State "AP" No. 1 is bottomed at (-9743') which would indicate that water is coming some 57', an examination of the Microleg indicates that this well can be plugged back to 13,620' without materially affecting the total productive footage and will give an effective seal against bottom water.

It is proposed to plug back with hydromits to shut-off bottom water and maintain flowing production.

Approved	Cities Service Dil Co.
	ByBy.
Approved OIL CONSERVATION COMMISSION	PositionDistrictDeperintendent Send Communications regarding well to:
By h Kudil	NameGeorge M. Geyer
Title	AddressBox97HebbsNexico