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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-605	
7. Unit Agreement Name	
8. Farm or Lease Name State AP	
9. Well No. 2	
10. Field and Pool, or Wildcat Caudill Permo Penn	
12. County Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Cities Service Oil Company
3. Address of Operator Box 4906 - Midland, Texas 79701
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 15S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3914' DF

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned in the following manner:

1. MIRU casing puller and pulled tubing.
2. Set a CIBP @ 9600 and dumped a 20' cement plug on top of BP @ 9600 - 9580.
3. Loaded hole with mud laden fluid.
4. Shot and pulled 8376' of 5-1/2" casing.
5. Displaced a 30 sack cement plug @ 8426 - 8326 (1/2 in and 1/2 out of 5-1/2" csg. stub @ 8376').
6. Displaced a 35 sack cement plug across the Abo @ 8136 - 8036.
7. Displaced a 35 sack cement plug across the Glorieta @ 6182 - 6282.
8. Displaced a 50 sack cement plug @ 4749 - 4649 (1/2 in & 1/2 out of 8-5/8" csg shoe @ 4699).
9. Set a 10 sack cement surface plug @ 30-0 with a 4" dry hole marker extending 4' above the surface to designate a dry hole.
10. The location will be cleared of all equipment and debris and your office will be notified for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. P. P. P. TITLE Region Oper. Mgr. DATE Sept. 12, 1973

APPROVED Nathan E. Clegg TITLE REGIONAL SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY: