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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-605	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL - OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name State AP
3. Address of Operator Box 4906 - Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 15S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Caudill Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3914' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 13,556' Lime O.P.B.T.D. 10,400'. Prep to plug and abandon. MIRU pulling unit and fished rods and tubing. Set a retrievable BP @ 10,136 and spotted 10' sand on top of BP @ 10,136-10,126 Perforate additional Hueco zone with 1 - 0.48" hole each @ 9668, 9674, 9677, 9688, 9691, 9713, 9726, 9740, 9748, 9755, 9761, 9779, 9781, 9790, 9812, 9814, 9823, 9825, 9828, 9859, 9871, 9881, 9884, 9920, 9995, 10,000, 10,003, 10,018 and 10,021. Spotted 250 gals 20% Unisol across perforations (9668-10,021). Set RTTS @ 9600 and acidized thru perfs 9668-10,021 with 12,500 gals 20% Unisol acid + 40 Ball Sealers. Balled out with 33 balls on perfs. Max press 6000#, min press 2200#, Air 5.1 B/M, ISIP 3000#. Swabbed 0 BO + 221 BW/12 hrs. Estbalished circ to surface by pumping down tubing into the upper Hueco perfs out the 8-5/8" - 5-1/2" casing annulus @ rate of 4 B/M. Unseated RTTS @ 9600 and lowered to 10,126. Displaced 50 sacks 20-40 sand to cover upper Hueco perfs (10,126-9713) leaving upper 5 Hueco perfs (9668-9691) open. Set cement retainer @ 9600 and squeezed thru perfs 9668-9691 with 300 sacks Class H with 3/4% CFR-2 + 6# salt/sack cement. Displaced with water leaving 14 sacks in 5-1/2" casing below retainer and 286 sacks outside 5-1/2" casing, max press 2000 PSI Avg rate 4 B/M. Drill and clean out to 10,110. Swabbed 0 BO + 41 BW/7 hrs. Unseated RTTS @ 10,110 and washed sand off top of RBP 10,110-10,136 and released retrievable BP @ 10,136.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Presley TITLE Region Oper. Mgr. DATE Sept. 12, 1973

Orig. Signed by  
Joe D. Ramsey  
Dist. I, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: