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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-605	
7. Unit Agreement Name	
8. Farm or Lease Name State AP	
9. Well No. 2	
10. Field and Pool, or Wildcat Caudill Permo Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Cities Service Oil Company
3. Address of Operator Box 4906 - Midland, Texas 79701
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 16, TOWNSHIP 15S, RANGE 36E, NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3914' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to Plug and Abandon this well in the following manner:

1. MIRU pulling unit and pull tubing.
2. Set a CIBP @ 9600' and dump a 20' cement plug on top of the BP @ approx. 9600' - 9580'.
3. Load hole with Mud Laden fluid.
4. Cut and pull approx. 9500' of 5-1/2" casing.
5. Spot a 30 sack cement plug @ approx. 9550' - 9450' (1/2 in and 1/2 out of 5-1/2" csg stub @ 9500').
6. Spot a 50 sack cement plug @ approx 4749' - 4649' (1/2 in and 1/2 out of 8-5/8" csg shoe @ 4699').
7. Spot a 10 sack cement surface plug @ 35' - 0' and install a 4" dry hole marker.
8. Location will be cleared of all equipment and debris and your office will be notified for final inspection.

100' plug @ top Abo
100' " " " " Glorietz
24 hr. notice

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Smith TITLE Region Operation Manager DATE August 2, 1973
APPROVED BY Orig. Signed by Joe D. Ramey Dist. I, Supy. TITLE _____ DATE AUG 6 1973
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
1992
OF CONSTRUCTION COM.
HALL