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MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-605	

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name State AP
3. Address of Operator Box 4906 - Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 15S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Caudill Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3914' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 13,556 Lime O.P.B.T.D. 10400. We propose to workover this well in the following manner:

1. MIRU completion unit.
2. Fish and pull rods & tubing.
3. Set a retrievable BP @ approx 10,130' and spot 10' of sand on top of BP.
4. Perforate additional U. Hueco zone @ approx 9668-10021.
5. Run tubing and packer and acidize new perfs (9668-10021) w/ 12,500 gals 20% unisol + 40 ball sealers.
6. Release packer and reverse out any acid above packer.
7. Reset packer and test new zone.
8. Pull retrievable BP and place on production from all perfs (new 9668-10021 & old 10217-342).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Loryth TITLE Region Oper. Mgr. DATE July 10, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: