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NEW MEXICO OIL CONSTRUCTION COMMISSION

MAY 15 11 35 AM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-605</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State AP</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Caudill Permo Penn</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

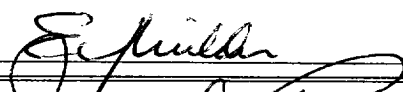
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Cities Service Oil Company</b>
3. Address of Operator <b>P. O. Box 69 - Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> , TOWNSHIP <b>15S</b> , RANGE <b>36E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3914' OF</b>

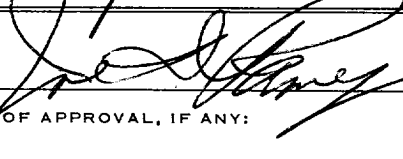
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <b>Plug back to upper Hueco</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**TD 13556 - PBD 10400. This is a producing well in the Caudill Permo Penn. Current production is 3 BOPD, 0 BWPD. Respud April 22, 1968. Set CI bridge plug at 10400'. Perforated one hole per foot at the following depths: 4 holes 10338-442; 17 holes 10309-326; 2 holes 10282-284; 7 holes 10259-266; 8 holes 10217-225. Ran 2 1/2" tubing. Set RTTS @ 10171. Acidized with 12750 gallons 15% NE in 5 stages using ball sealers. Set pump @ 7905'. Recompletion date May 13, 1968. Re-potential test: 19 BOPD, 77 BWPD, 24 hours, 144" stroke, 11 SPH, gravity of oil 41.8 API @ 60°, Gas TSTM.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **District Superintendent** DATE **May 14, 1968**

APPROVED BY  TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_