		· · · · · · · · · · · · · · · · · · ·	and the second se					
BANTA SE	OPES ACCEIVED		NEW MEXI	CO OIL C	CONSERV	ATION C	COMMISSION	FORM C-103 (Rev 3-55)
TRANSPORTE	R GAS		MISCEL	LLANEOU	JS REPO	RTS ON	WELLS	(100 0-33)
PRORATION C	DFFICE	(Sub)	mit to approp	oriate Distri	ct Office a	s per Com	mission Rule 1	106)
Name of Cor		vice Oti Campa		Addre Bo	x 97, Ha	-	Maxico	<u> </u>
Lease State	AP		Well No.	Unit Letter	Section 16	Township 15-1		ange 36-E
Date Work P		Pool Caudiii	- Wolfce		C	ounty	New Mexico	
Basing	ing Drilling Opera		S A REPORT			e block)		
Degini		Land Land	Casing Test ar Cemedial Work	-	b L	Other (Ex	xplain):	
up). I retriev Hydro (bbis wa neat co tubing	lan collar lo vable coment test 2 ¹ EVE ter. Circula ment, max pu and retrieva	tool to circu going in hole ited 23 bbis w ressure 2000#, ble commt re	it 2nd sri 10,600'. Jate come , set com ater behi complete	ege plug Perfora ent behin ent reta nd csg. (P 1:30	@ 10,70 te 4 hol d 5½" cs lner @ 1 shead of pm 11-22	0' dumpe es @ 10, g. PBTI 0,231'. coment. ~60. Un	M 3 sax ca 375' going 10,670'. Broks circ mixed and Usected tool	nent (30' fil) in hole w/ Pulling thg. sulation w/27 i pumped 125 sax i and pulled
wall co	mpleted in (to 10,600'. audill - Wolf		16 886 Pe	医 子子科 医普	E that I ma) #2 listod	below. This
		audill - Wolf	Position	d and ra	n 24" EU vo 11-26	tubing -60.	an listed	below. This
		audill - Wolf	Position	Prod. Rol	n Z±" EU ve il-26 reman	E tubing -60. mpany Cities	Service Dil	below. This
Vitnessed by	C. G. TAyl	or FILL IN BE	Position Asst. LOW FOR R	Prod. Rom Remedial V Inal Well	R ZHI EU Vo 11-26 Fomen WORK REP DATA	Cities	service Oil	belaw. This Company
Vitnessed by DF Elev. 391	C. G. TAyl	or 135541	Position Asst. LOW FOR R ORIGI	Prod. For Remedial V Inal Well 0 0670	R ZHI EU VO 11-26 VORK REP DATA	mpany Cities ORTS ONI Producing In 10,518	Service Oil Ly nterval to 10,596'	Company Completion Date 11-26-60
Vitnessed by DF Elev. 391 Subing Diam	C. G. TAy1	or FILL IN BE D 13554 ¹ Tubing Depth 10,618,14 ¹	Position Ast. LOW FOR R ORIGI	Prod. For REMEDIAL V INAL WELL O 0670 1 Oil Stri Stri	R Zź ^{ir} EU vo 11-26 Vo RK REP DATA	Cities ORTS ONI Producing In 10,518	Service Oil LY nterval to 19,596' Oil String D	Company Completion Date 11-26-60
Vitnessed by DF Elev. 391. Subing, Diam 22 ¹⁴ E Perforated In 10,574 ¹	C. G. TAyl C. G. TAyl 4' teter UE terval(s) 10, 518 to 10, 584';	or FILL IN BE J Tubing Depth	Position Ast. LOW FOR R ORIGI PBTE 10, 540° to 596° 1 To	Prod. For Emedial V INAL WELL O 0670' Oil Stri Si 0 10, 548' tal 35' - Produc Cau	Coreman WORK REP DATA ing Diameter OD 17 C 149 hel ing Formatic di 11 - 1	The second secon	Service Oil LY nterval to 19,596' Oil String D	Company Completion Date 11-26-60 lepth
Vitnessed by DF Elev. 391. Subing, Diam 22 ¹⁴ E Perforated In 10, 574 ¹	C. G. TAy1 4. terval(s) 10, 518 to 10, 584'; terval	or FILL IN BE 13554' Tubing Depth 10,618,14' ' to 10,522';	Position Asst. LOW FOR R ORIGI PBTE 10, ShQ'to 596'1 To RESULT n Gas P	Prod. Rom REMEDIAL OG70 Oil Stri Si Oil, She Di Si Produc Can Production	Coreman WORK REP DATA ing Diameter OD 17 6 140 hel ing Formatic MITI - N KOVER Water Proc	L tubing -60. Dities ORTS ONI Producing In 0,518 ¹ 20# 1 to 10 1 to 10 1 fcamp duction	Service Oil LY nterval to 10,596' Oil String D 13, 566' ;	Compeny Completion Date 11-26-60 Pepth 550.51 Gas Well Potential
Witnessed by DF Elev. 391 Subing Diam 22 ¹⁴ Perforated In 10,574 ¹ Open Hole In	C. G. TAy1 C. G. TAy1 4. eter UE terval(s) 10, 518 to 10, 584'; terval None Date of	or FILL IN BE D 13554' Tubing Depth 10,618,14' ' to 10,522'; 10,590 to 10, Oil Productio	Position Asst. LOW FOR R ORIGI PBTI IO, SHO ¹ to S96 ¹ 1 To RESULT n Gas P MC	Prod. Rom Prod. Rom REMEDIAL V INAL WELL O 0670' OII Stri 51'' 0 10,548' tal 35' - Produc Cau TS OF WOR	Coreman Co WORK REP DATA ing Diameter OD 17 6 ; 10,560 ; 140 hel ing Formatic Mater Pro- BP	L tubing -60. Dempany Cities ORTS ONI Producing In 10,518 ¹ 20# 1 to 10 1 a on(s) 101fcamp duction D	Service Oil LY nterval to 10,596' Oil String D I3, 566'; GOR Cubic feet/Bbl	belaw. This Company Completion Date 11-26-60 Pepth 550.51
Witnessed by D F Elev. 391 Fubing Diam 22'' E Perforated In 10,574' Open Hole In Test Before	C. G. TAy 1 C. G. TAy 1 4. eter UE terval(s) 10, 518 to 10, 584'; terval None Date of Test	or FILL IN BE D 13554 Tubing Depth 10,618.14 10,618.14 10,590 to 10, Oil Production BPD	Position Asst. LOW FOR R ORIGI PBTI IO, SHO ¹ to S96 ¹ 1 To RESULT n Gas P MC	Prod. Rol REMEDIAL V INAL WELL O 0670' Oil Stri 51'' 0 10,548' tal 35' - Produc Cau TS OF WOR Production CFPD	R Zź ^{II} EU VO II-26 VO II-26 VORK REP DATA Ing Diameter OD I7 E I 10,560 I 40 Jan Ing Formatic I 10,560 Mater Pro- B P	L tubing -60. mpany Cities ORTS ONI Producing Id 0,518 ¹ 20/ 0 ¹ to 10 10 10 10 10 10 10 10 10 10 10 10 10 1	Service Oil Ly nterval to 10,596' Oil String D I3, 566'; GOR Cubic feet/Bbl	Compeny Completion Date 11-26-60 Pepth 550.51 Gas Well Potential
Witnessed by D F Elev. 391 Fubing Diam 22'' E Perforated In 10,574' Open Hole In Test Before Workover After	C. G. TAy C. G. TAy 4' T 1 4' terval(s) 10, 518 to 10, 584'; terval None Date of Test 10-7-60 11-26-60	or FILL IN BE D 13554' Tubing Depth 10,618.14' to 10,522'; 10,599 to 10, Oil Production BPD None	Position Asst. LOW FOR R ORIGI P B T I P B T I I I I I I SSG ¹ I TO RESULT n Gas P MC	Prod. For Emerican Emerican Emerican Emerican Emerican Emerican Emerican Emerican Oil Stri Si Oil Stri Si Oil Stri Si Oil Stri Si Produc Cau TS OF WOR Production CFPD D - 222 I here	Coremen Coreme	L tubing -60. Demograms ORTS ONI Producing In 10,518 20# 1 to 10 1 to 10	Service Oil Ly nterval to 10,596' Oil String D I3, 566'; GOR Cubic feet/Bbl -0- 346 prmation given ab	Compeny Completion Date 11-26-60 Pepth 550.51 Gas Well Potential