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## HEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexic

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

PHOPES APPILE OCC

704 SAN JACINTO BLDG., HOUSTON 2, TEX.

New Well Recompletion

This form small be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-107 was unt. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

cred inte	o the sto	CK CALIKS	. Van musi	t be reported on 15.02	Hot	ston, Te	ya 8	SEPT.9,	1961
					(Pla	ice)			Date)
WE ARE	E HERE Bian	EBY RE CARE	QUESTIN	ng an allowabl • State "A	E FOR A WEI	LL KNOWN A	.S: , in <i>Nk</i>	/	SV 1/4
<i>يا.</i> Valt	T -444								
***********	L	e.a		County. Date Spud	# 8-23-3	1961 Date	Drilling Comp	pleted * 8-	31-61
PI	lease ind	licate lo	cation:	Elevation 3920	DF	Total Depth	3,596'	PBTD	630'
D	С	В	A	Top Oil Fax Fay 1	0,527	Name of Prod.	Form. WOI	FCAMP	
			<b>^</b>	PRODUCING INTERVAL -					
- I	F		H	Perforations	10,527	To		10,543	·
E	r	G.	<sup>#</sup>	Open Hole	•	Casing Shoe	3,596'	Tubing 10,	431'
	**			OIL WELL TEST -					Ch - I
L	K	J		Natural Prod. Test:	NONE bbls.oi	1,bbl	s water in _	hrs,	Choke _min. Siże
X				Test After Acid or 1					
M	Ň	0	P	load oil used): 19	bbls.oil,	bbls wa	ter in <u>24</u>	_hrs, <u><b>0</b></u> _min	. Size <u>15/64</u>
				GAS WELL TEST -					
				Natural Prod. Test:		MCF/Day; Hours	flowed	Choke Size	· · · · · · · · · · · · · · · · · · ·
Tubing ,	Casing a	ınd Cemen	ting Recor	rd Method of Testing (	pitot, back press	sure, etc.):	<del></del>		·
Size		Feet	Sax	Test After Acid or	Fracture Treatmer	nt:	MCF/D	ay; Hours flow	ed
12-3	/4	284	425	Choke Size	_Method of Testir	ng:	<del></del>		
8-5/	B A	750	500	Acid or Fracture Tre			s used, such	as acid, wate:	r, oil, and
0-07	<del>                                      </del>		*	sand): 1000 GA	LLONS AC	T.D			
5#	13	596	500	Casing Tul	bing Dat ess•oil	e first new run to tanks A	vg. 31	1960	
	1			Oil Transporter Gu	LF REFIN	tna Co. W	ESTERN	PIPE LI	NE DIV.
				Gas Transporter WA	RREN PETI	ROLEUM CO	RP.		
Remarks	. *OL	D WEL	L WOR	KOVER. ORIG	INAL COM	PLETION 2	-11-19	55 IN	
Dev	ONIA	N FOR	MATIO	N. ** RE-CE	MENTED W	200 BACK	s - Tos	PAL 500	BACKS
	91	<u> 211 .</u>	162	12 DIE 18	111.01	I lot a	11 SLZ	(a)	adj.
ī he	ereby ce	rtify tha	t the info	ormation given above	is true and com	plete to the best	of my know	ledge.	
Approve	d SE	PTEME	ER 8.	, 19	61 Co.	LUMBIAN C	ARBON,	GOMPANY	*******
		<b>~</b> ,			_ 4	A LOUT		and a	•
	OK C	<b>ONSER</b>	VATION	COMMISSION	Ву:	MILLER	(Signature)	ROBERT	GRADY
D 6	20	, C,	, 77	//	Title •	PRODUCTIO	N MANA	ger	
Dy: +:					LILIC			garding well t	o:
Title	٠	<u>/</u>	·			COLUMBTAN	GARROS	N COMPAN	<b>1 Y</b> .