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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2929	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation	8. Farm or Lease Name State BM
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>15S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Caudill Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3912' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 13,585' Lime O.P.B.T.D. 11,243'. It is proposed to plug off the Hueco Perfs and drill out the CIBP's and recompleate in the Devonian Formation in the following manner:

1. MIRU a pulling unit and reverse unit and POOH w/rods, pump and tubing.
2. Spot a Protect A Zone plug across the Hueco Perfs 10,225 - 10,517'. A Protect A Zone plug is designed to plug off perfs for ± 2 weeks, but can be removed earlier by acidizing if necessary.
3. RIH w/rotary bit and tubing and drill out CIBP's set 11,260' and 13.000' and CO to T.D. CHC & POOH.
4. RIH w/tubing and RTTS and swab test old Devonian Perfs 13,463 - 13,510'. POOH w/tubing and RTTS.
5. Run GR-CNL log from T.D. 13,585 - 12,585' and if necessary perforate additional Devonian perfs. RIH w/tubing and RTTS and swab test old and additional Devonian Perfs and if necessary acidize all perfs w/2000 gals 15% NeFe HCL acid. Swab well and test for productivity. Release RTTS and POOH.
6. If Devonian is productive, RIH w/RBP and RTTS on tubing and set RBP @ 10,650' and RTTS @ 10,400' and squeeze Hueco Perfs 10,491 - 10,517' w/75 sacks of Class H neat cement. POOH w/tubing.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stutz

TITLE Reg. Opr. Mgr. - Prod.

DATE 11-1-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE

NOV - 5 1984

CONDITIONS OF APPROVAL, IF ANY:

NOV - 2 1984

HONOLULU

7. RIH w/cement retainer on tubing and set retainer @ \pm 10,150'. Squeeze old Hueco Perfs 10,225 - 10,318' w/75 sacks of Class H neat cement. POOH w/tubing.
8. RIH w/rotary bit and tubing and drill out retainers a POOH. RIH w/tubing and retrieve-
ving tool and POOH w/RBP set @ 10,650' and tubing.
9. RIH w/5-1/2" Guiberson Unipkr VI & pump cavity on 2-7/8" tubing and install surface
equipment for hydraulic pumping system. Drop SV and circulate well. Drop jet
pump and put well on production.