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NEW MEXICO OIL CONSERVATION COMMISSION

FEB [illegible] '69

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [X] Fee. [ ]

5. State Oil & Gas Lease No.
E-2929

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name

2. Name of Operator
Cities Service Oil Company

8. Farm or Lease Name
State BM

3. Address of Operator
P. O. Box 69 - Hobbs, New Mexico 88240

9. Well No.
1

4. Location of Well
UNIT LETTER K , 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 15S RANGE 36E NMPM.

10. Field and Pool, or Wildcat
Caudill Devonian

15. Elevation *(Show whether DF, RT, GR, etc.)*
3912 DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER Recompletion in Strawn Formation [X]	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

TD 13585, PBTD 13540 - Ran GR-N log. Set C.I. bridge plug @ 13,005' dumped two sx cement on top of C.I. bridge plug. Jet perf. 11515-517 and staged w/100 sx sloset. WOC overnite, squeezed w/50 sx sloset, displaced 45 sx below tool. Jet perf. 8 holes @ 11425-427' squeezed w/50 sx sloset, displaced 40 sx in formation at max. press. 5600 PSI. Squeeze held ok. Drilled out cement to a new PBTD 11,510. Jet perf. Strawn w/one hole per ft. @ 11,471, 74, 82, 84, 86, 88, 91, 94, 96, & 97; swabbed 219 bbls. water in 36 hrs. Well swabbed dry, acidized w/2000 gals. 15% HCL, max. press 400 PSI @ 4½ bbls. per min. swabbed 48 bbls. water, 0 bbls. oil in 30 hrs. Well kept swabbing dry. Workover unsuccessful. Well shut in, effective 10-13-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED G. D. ROBERTSON TITLE District Office Manager DATE February 7, 1969

APPROVED BY [signature] TITLE [ ] DATE [ ]

CONDITIONS OF APPROVAL, IF ANY: