| | DISTRIBUTION ANTAIC ILE S.G.S. AND OFFICE | * REOUE | ST FOR ALLOWABLE | Dorm C-104 Supersedes Old C-104 and Effective 1-1-65 AL GAS |
|---|--|--|--|---|
| Į. | GAS OPERATOR PRORATION OFFICE | | | |
| | Cities Service Company Address | | | |
| | P.O., BOX 1919 Reconsistor filing (Check property i aw Well Hecompletion | - Midland, Texas (Change in Transporter of: | Other (Please explain) | operator's nome is |
| | Change in Ownership | Casinghead Gas 🗌 Con | idensate [] CFFective | luly 1, 1977. |
| | If change of ownership give name and address of previous owner | Cities Service oil Com | Pany - P.O. Box 1919 - | Alid land, Texas 79702 |
| 11. | DESCRIPTION OF WELL AN | D LEASE | • | - All 1100 |
| | STATE BM | Vell No. Foot Hame, Including 1 CAUDILL | PERMUPENN State, Fe | Lease N |
| | | 980 Feet From The South | | |
| | | | 31.15 | |
| III. | | RTER OF OIL AND NATURAL (| , reive 101, | LEA Count |
| | SHELL PIPELINE | asinghead Gas X or Dry Gas | Address (Give address to which a) | pproved copy of this form is to be sent) ON, TRAS 77001 oproved copy of this form is to be sent) ON RAW MAIL 90 21 |
| | If well produces oil or liquids, give location of tanks. | Unity Sec. Twp. Pap. 16 155 366 | Is gut actually connected? | When |
| I IV. (| f this production is commingled w COMPLETION DATA | ith that from any other lense or pool | | |
| 2 | Designate Type of Completi | ion = (X) | New Well Workover Deepen | Flug Back Same Resty, Diff. Rest |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oll/Gas Pay | Tubing Depth |
| | Perforationa | | | Depth Casing Shoe |
| | | | D CEMENTING RECORD | Lepth Claing Shoe |
| F | HOLESIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | | |
| | | | | |
| V. 7 | TEST DATA AND REQUEST F DUL WELL | OR ALLOWABLE (Test must be a | after recovery of total volume of load e | il and must be equal to or exceed to -11 |
| | T.ST DATA AND REQUEST FOR ALLOWABLE, (Test must be after recovery of total volume of load oil and must be equal to or exceed top all Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | |
| ī | _ength of Test | Tubing Pressure | Casing Pressure | |
| - | ctual Prod. During Test | Oil - Bble, | | Choke Size |
| | | | Water - Bble. | Gan - MCF |
| | AS WELL | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| T | esting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| | ERTIFICATE OF COMPLIANC | | OIL CONSERVATION COMMISSION | |
| C | mmission neve been complied w | egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. | , | |
| | | | BYOrig. Signed by Jurry Scenes. TITLELine Line | |
| | Shuller | | | compliance with RULE 1104. |
| Region Operations Manager (Tille) JUNC 10, 1977 (Date) | | | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each soci in multiplic | |

1

, - ' ;