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HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 2 12 50 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2929
7. Unit Agreement Name
8. Farm or Lease Name State BM
9. Well No. 1
10. Field and Pool, or Wildcat Caudill Permo Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Cities Service Oil Company
3. Address of Operator P. O. Box 69 - Hobbs, New Mexico
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 15S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3912 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>


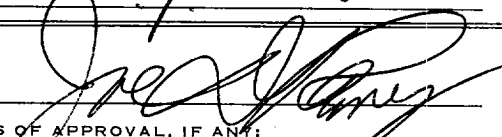
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plugback & Recompletion in Hueco Formation of the Caudill Permo Penn.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 13585, P8TD 10540. Set BOP, pulled rods and pump. Set cast iron bridge plug @ 11260 to plug off Strawn perfs. 11471-497. Dumped 2 sx cement on top of bridge plug. Perf. 4 holes 10565-567 and 4 holes 10180-182 to block squeeze above and below Hueco zone. Drilled cement 10027-188 (161') washed down to 10401. Drilled cement 10401-540 (139'). Pressure test casing to 1900 psi. Held ok. Perforated 23 holes in Hueco zone over a 292' interval; perfs. at: 10225, 10227, 10229, 10235, 10255, 10257, 10259, 10264, 10266, 10268, 10306, 10310, 10314, 10318, 10491, 10493, 10499, 10501, 10504, 10509, 10514, 10516, 10517. Set RTTS @ 10151. Swab test Hueco perfs. - No Show - acidized w/750 gals. NE 15% acid and 3000 gal. retarded 15% acid. Max. 4900 psi, Min. 4500 psi. Rate 2.1 B/M - ISIP 4600 psi, 10 min SIP 2600 psi - Well swabbed down. Re-acidized Hueco zone w/5000 gals. 15% in two stages thru RTTS set @ 10151. Max. 5350 psi, Min. 4500 psi, AIR 5.3 B/M @ 5100 psi. ISIP 4200 psi, 10 min. SIP 1150 psi. Total load to recover 222 bbls. wtr. Swab 112 bbls. load wtr. - set pumping unit - recovered all load water - well repotentialized at: 74 BOPD, 25 BWPD, 53.88 MCFD, 728 GOR - Gravity of oil 38.7 API 60°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE District Superintendent	DATE May 29, 1969
APPROVED BY 	TITLE District Superintendent	DATE May 29, 1969
CONDITIONS OF APPROVAL, IF ANY:		