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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-214

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Re-entry		8. Farm or Lease Name GA State	
2. Name of Operator Allen K. Trobaugh (formerly Shell GA State #1)		9. Well No. 1	
3. Address of Operator 106 Wall Towers West, Midland, Texas 79701		10. Field and Pool, or Wildcat Caudill Devonian	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE OF SEC. 16 TWP. 15S RGE. 36E NMPM		12. County Lea	
15. Date Spudded 6/23/76	16. Date T.D. Reached 6/29/76	17. Date Compl. (Ready to Prod.) 7/3/76	18. Elevations (DF, RKB, RT, GR, etc.) 3918 DF
19. Elev. Casinghead 3907'		20. Total Depth 13484	
21. Plug Back T.D. --		22. If Multiple Compl., How Many --	
23. Intervals Drilled By all		24. Producing Interval(s), of this completion - Top, Bottom, Name 13,366 to 13,348 Devonian	
25. Was Directional Survey Made no		26. Type Electric and Other Logs Run Gamma Ray-Neutron	
27. Was Well Cored no		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48	335	17 1/2"
8 5/8	32	4738	11"
5 1/2	17 & 20	14,064	7 3/4
CEMENTING RECORD		AMOUNT PULLED	
Circulated		--	
Circulated		--	
1250 sx		--	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 13,366 - 13,348 N/4 Western Rocket jets per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 13,366 - 13,348 AMOUNT AND KIND MATERIAL USED 32000 Gal MCA	
33. PRODUCTION			
Date First Production 7/3/76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Prod.			
Date of Test 7/5/76	Hours Tested 24	Choke Size 4/64	Prod'n. For Test Period 266
Oil - Bbl. 266	Gas - MCF 67	Water - Bbl. 92	Gas - Oil Ratio 252
Flow Tubing Press. 295	Casing Pressure PKR	Calculated 24-Hour Rate 266	Oil - Bbl. 266
Gas - MCF 67	Water - Bbl. 92	Oil Gravity - API (Corr.) 64.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By	
35. List of Attachments none			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Allen K. Trobaugh		TITLE Operator DATE 7/6/76	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation