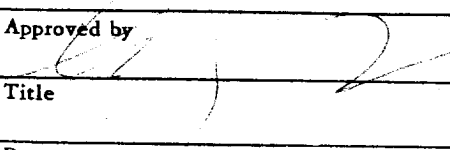


NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION			FORM C-103 (Rev 3-55)	
SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRORATION OFFICE OPERATOR		MISCELLANEOUS REPORTS ON WELLS				
(Submit to appropriate District Office as per Commission Rule 1106)						
Name of Company Shell Oil Company				Address Box 1858, Roswell, New Mexico		
Lease State GA		Well No. 2	Unit Letter N	Section 16	Township 15S	Range 36E
Date Work Performed 5-2-62 thru 5-22-62		Pool Caudill-Devonian			County Lea	
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations						
<input type="checkbox"/> Casing Test and Cement Job						
<input checked="" type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging						
<input type="checkbox"/> Remedial Work						
Attempted Dual Completion w/Wolfcamp						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
1. Pulled tubing and Kobe pump. 2. Perforated 10,514' - 10,535', 10,468' - 10,495', 10,450' - 10,464' w/2 JSFP. 3. Set Model D packer at 10,610'; RBP at 10,585'; FBRC at 10,504'. 4. Treated w/500 gallons 15% MCA, followed by 2450 gallons 15% retarded NEA. 5. Set FBRC at 10,412'; RBP at 10,588'. 6. Swabbed dry. 7. Treated w/4000 gallons 15% NEA. 8. Swabbed & flowed back load, then in 7 hours swabbed 14 BO + 8 BW. 9. Treated w/6000 gallons 15% NEA. 10. Pulled tubing, FBRC, and RBP. 11. Ran Baker 5' orange peel perf. tube; 6' Baker seals; Baker locator sub at 10,608'; 9 jts. (285') 2 1/2" tubing; Baker Model "R" Hookwall packer at 10,317' - 10,323' w/12,000# wt. 335 jts. (10,286') 2" tubing. Hung at 10,618'. Kobe pump 10,303' - 10,317'. 12. In 24 hours Devonian pumped 88 BO + 922 BW on 52 SPM & 1550 psi. No Wolfcamp completion.						
Witnessed by H. G. Starling		Position Production Foreman		Company Shell Oil Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.		T D		P B T D		Producing Interval
Completion Date						
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth
Perforated Interval(s)						
Open Hole Interval				Producing Formation(s)		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name R. A. Lowery		
Title				Original Signed By R. A. LOWERY		
Date				Position District Exploitation Engineer		
				Company Shell Oil Company		