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(Form C-103)  
(Revised 7/1/53)

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

1962 APR 27 PM 2:02

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the school on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Niro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Dual Completion	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Wolfcamp & Devonian

Roswell, New Mexico  
(Place)

April 26, 1962  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company (Company or Operator) State GA Well No. 2 in N (Unit)  
SE 1/4 SW 1/4 of Sec. 16, T. 15S, R. 36E, NMPM., Caudill-Devonian Pool  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Proposed Operation: Dual complete in Devonian and Wolfcamp.

1. Pressure test casing above existing perfs, pull pump and tubing, and set Model "D" packer with flapper at 10,600'.
2. Perforate 10,450'-10,464' (14'), 10,468'-10,495' (27') and 10,514'-10,535' (21') with 2 JSPT.
3. Run tubing, set plug and packer and treat perfs. 10,450-10,495 with 500 gal 15% NEA and 3000 gal 15% retarded NEA.
4. Reset plug and packer and treat perfs 10,514'-10,535' with 500 gal 15% NEA and 3000 gal 15% retarded NEA.
5. Reset packer and swab load.
6. Kill well with lease crude and pull tubing, packer and bridge plug.
7. Run 2 3/8" tubing to 10,600' with Baker packer seal and stinger on bottom, Model "J" packer at 10,000, BOT type 2 bridge plug assembly and Kobe compound casing pump at 7000' and stab into Model "D" packer.
8. Run 1" string to Model "J", set dual packer, and stab 1" string into Model "J".
9. Swab Permo-Penn and place on production.

Approved April 26, 1962  
Except as follows:

Shell Oil Company  
Company or Operator

By R. A. Lowery R. A. Lowery

Position District Exploitation Engineer  
Send Communications regarding well to:

Approved  
OIL CONSERVATION COMMISSION

By

Name Shell Oil Company

Title

Address Box 1858, Roswell, New Mexico