

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 840 ACRES  
LOCATE WELL CORRECTLY

State of

(Company or Operator)

(Leave)

Well No. 2, in S1 1/4 of S1 1/4, of Sec. 16, T. -13-N, R. -36-E, NMPM.

**Candill-Devonian**

**Pool.**



..County.

Well is 990 feet from north line and 1980 feet from west line

of Section 16 If State Land the Oil and Gas Lease No. is E-1044

Drilling Commenced March 11 1955 Drilling was Completed June 27 1955

Name of Drilling Contractor..... **Parker Drilling Company**

Address Wilkinson-Foster Building, Room A, Midland, Texas

Elevation above sea level at Top of Tubing Head.....3908..... The information given is to be kept confidential until  
not confidential..... 19.....

### OIL SANDS OR ZONES

No. 1, from 13,406 to 13,510 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from ..... to ..... feet. ....

No. 3, from ..... to ..... feet. ....

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

## CASING RECORD

## MUDDING AND CEMENTING RECORD

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed perforations 13,406' - 13,510' w/500 gallons mud cleanout agent.

Injected 1500 gallons mud cleanup agent.

Result of Production Stimulation On 24 hour OFP flowed 1980 BO (based on 330 BO in 4 hours) out 0.24

28, no water, thru 21/64" choke. FFP 800 psi. PCF 500 psi.

Depth Cleaned Out.....13.750

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 13,796 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing July 4, 1955  
OIL WELL: The production during the first 24 hours was 1980 barrels of liquid of which 99.8% was oil; % was emulsion; % water; and 0.2% was sediment. A.P.I. Gravity 58.7 deg. API 126  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	T. Devonian	Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T. Wolfcamp	T. Morrison
T. Drinkard	T. Abo	T. Penn
T. Tubbs	T. Woodford	
T. Abo		
T. Penn		
T. Miss		

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9400	9400	No samples taken				
9400	10616	1216	Lime				
10616	12565	1949	Lime & Shale				
12565	13304	739	Lime				
13304	13370	66	Lime & Shale				
13370	13438	68	Shale				
13438	13651	213	Dolomite				
13651	13722	71	Dolomite & Lime				
13722	13796	74	Lime				
	TD	13796					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 4, 1955

(Date)

Company or Operator Shell Oil Company Address Box 1957, Hobbs, New Mexico  
Name B. Nevill Original signed by Division Exploitation Engineer  
B. Nevill Position or Title