

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

Company Shell Oil Company Box 1957 Hobbs, New Mexico  
(Address)

Lease State GA Well No. 2 Unit W S 16 T 15-S R 36-E

Date work performed June 30, 1955 POOL Candill-Devonian

This is a Report of (Check appropriate block)  Result of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 13,783' of 5-1/2" casing and cemented at 13,796' with 825 sacks Lone Star and Trinity cement and 200 sacks neat air-set cement. Plug down at 4:00 P.M. MST June 30, 1955. Left 41' of cement in casing. Did not circulate cement. After WOC 7 1/2 hours ran temperature survey and found top of cement at 8150'. After WOC 48 hours drilled out cement to 13,790'. Tested casing with 1500 psi for 30 minutes. Test OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_  
 Tbng. Dia. \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
 Perf. Interval (s) \_\_\_\_\_  
 Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

Oil Conservation Commission	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name _____	Original signed by Name <u>D. C. Meyers</u> D. C. Meyers
Title _____	Position <u>Division Mechanical Engineer</u>
Date _____	Company <u>Shell Oil Company</u>