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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 1858, Roswell, New Mexico			
Lease State GA	Well No. 3	Unit Letter M	Section 16	Township 15S	Range 36E		
Date Work Performed 10-7-61 thru 11-8-61		Pool Caudill		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **RECOMPLETED FROM DEVONIAN TO WOLFCAMP**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump & tubing.
2. Ran GR/N & cement bond log. Top cement @ 8214'.
3. Set Baker CIBP @ 13,370' & capped w/5 sx. cement. Set CIBP @ 10,800'.
4. Ran CCL log from 10,522' - 9000'.
5. Perforated 10,522' - 10,534' w/4 jet shots per foot.
6. Hung 2" tubing @ 10,522 1/2', packer @ 10,459 1/2'.
7. Treated w/2000 gallons 15% NEA. Lowered tubing to 10,600'. Spotted 500 gallons 15% MCA on bottom, pulled tubing.
8. Perforated 10,505' - 10,522' w/4 JSPF, 10,534' - 10,554' w/2 JSPF.
9. Set packer at 10,275', tubing @ 10,616', displaced acid to formation.
10. Swabbed 17 hours, recovered 26 BO + 42 BAW.
11. Treated w/500 gallons 15% MCA, followed by 1500 gallons 15% NEA.
12. In 5 hours swabbed 4 BAW.
13. Pulled tubing and packer.
14. Set CIBP on wire line @ 10,495'.

(Continued on back of page)

Witnessed by H. G. Starling	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name R. A. Lowery	Original Signed By R. A. LOWERY
Title		Position District Exploitation Engineer	
Date		Company Shell Oil Company	

15. Perforated 10,337' - 10,342', 10,319' - 10,329', 10,287' - 10,291', 10,272' - 10,280', 10,220' - 10,225', 10,186' - 10,200' w/2 JSFF.
16. Hung tubing at 10,491' w/packer at 10,116'.
17. Treated w/500 gallons 15% MCA, followed by 5000 gallons 15% NEA.
18. Swabbed dry.
19. Shut in.