

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

Company Shell Oil Company Box 1957 Hebbs, New Mexico  
(Address)

Lease State GA Well No. 3 Unit "M" S 16 T 15-S R 36-S

Date work performed July 1, 1955 POOL Caudill-Devonian

This is a Report of (Check appropriate block) ☒ Result of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 13,783' of 5-1/2" casing and cemented at 13,791' with 800 sacks 4% Infrane Slo-set and 200 sacks neat Slo-set cement. Plug down at 8:00 A.M. July 1, 1955. Left 41' of cement in casing. Did not circulate cement. After WOC 8 hours ran temperature survey and found top of cement at 8217'. After WOC 48 hours drilled out to 13,764'. Circulated to condition mud and clean hole. Tested casing with 1500 psi for 30 minutes. Test OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_

Tbng. Dia. \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf. Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

Oil Conservation Commission

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_

Name D. C. Meyers

Original signed by  
D. C. Meyers

Title \_\_\_\_\_

Position Division Mechanical Engineer

Date \_\_\_\_\_

Company Shell Oil Company