NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS 7:33

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, whin 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	the Commission.	
	Indicate Nature of Report by Checking Be	low
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)
	March 30, 1955	Hobbs, New Mexico
Following is a report on the work done	and the results obtained under the heading n	oted above at the
Shell Oil Company		State GA
(Company or Operator)		
Loffland Brothers (Contractor)	, Well No 3	in the SW 1/4 5W 1/4 of Sec. 16
r 15-8 , R 36-E , NMPM , Ca	audill-Devonian Pool,	Lee Cour
The Dates of this work were as folows:	March 28, 1955	
	s not) submitted on Form C-102 on	(Cross out incorrect words)
and approved of the proposed with Asset /		
	s not) obtained. ACCOUNT OF WORK DONE AND RESUI	TS OBTAINED
DETAILED A	ACCOUNT OF WORK DONE AND RESUI	th 2300 sacks 8% gel and
Ran 4739' of 8-5/8" ca 200 sacks neat cement.	account of work done and resurtations and commented at 4750' with a circulated out an estimated	th 2300 sacks 8% gel and 325 sacks cement. After
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