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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 4 1 06 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1044	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name GA State
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM THE <u>west</u> LINE, SECTION <u>16</u> TOWNSHIP <u>15S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Caudill-Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3920' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 13, 1966 thru April 28, 1966

1. Pulled tubing and Kobe pump.
2. Cleaned out 200' scale from casing.
3. Pulled packer at 13,005'.
4. Perforated 13,614' - 13,624' w/2-3/8" JSPF.
5. Ran 2" tubing and Baker Model "R" packer, set packer at 13,574' w/15,000# wt.
6. Swabbed 100% water.
7. Pulled tubing and packer.
8. Set CIBP at 13,590' and capped w/cement (PSTD 13,585').
9. Ran Baker Model "R" Double Grip packer w/Kobe pump on 210 jts (6540') 2", 8rd, N-80, tubing w/packer at 6550'. Placed on production.
10. Operation to open additional pay unsuccessful.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By
N. W. Harrison TITLE Senior Exploitation Engr. DATE May 2, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: