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LAND OFFICE	
OPERATOR	

HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
APR 14 11 29 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1044
7. Unit Agreement Name -
8. Farm or Lease Name GA State
9. Well No. 4
10. Field and Pool, or Wildcat Caudill-Devonian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Shell Oil Company (Western Division)
3. Address of Operator P.O. Box 1509, Midland, Texas 79701
4. Location of Well UNIT LETTER F 1980 FEET FROM THE north LINE AND 990 FEET FROM THE west LINE, SECTION 16 TOWNSHIP 15S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3920' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods, pump and tubing.
2. Drill out Model "D" packer at 13,005'.
3. Perforate 13,614'-13,624' w/20-3/8" JS.
4. Run tubing and retrievable packer & set packer at approximately 13,590'.
5. Swab test.
6. If necessary, treat w/1000 gallons BDA acid.
7. Swab test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
N. W. Harrison

SIGNED N. W. Harrison TITLE Senior Exploitation Engineer DATE April 12, 1966

APPROVED BY [Signature] TITLE _____ DATE 1966
CONDITIONS OF APPROVAL, IF ANY: