

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Per New Mexico 000

Submit this notice in TRIPLICATE to the District Office, On Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper
Notice of Intention to Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)
NOTICE OF INTENTION TO GUN PERFORATE	Notice of Intention (Other)	Notice of Intention To: Ceelment (Other) & Acidize
OIL CONSERVATION COMMI SANTA FE, NEW MEXICO		co October 30, 1956 (Date)
Gentlemen:		
	ntion to do certain work as described below at the	
Company (Company	or Operator)	Well No
	16 , T -15- 8, R -36- 5, N	NMPM., Cendill - Call. F
Lea		
Circulate 1000 gals.	tubing to 13,600'. Dowell slo-set "Cealment" acro	ss perforations, pull up & bradenh
Full tubing, rerun w Full tubing & perfor Set retainer 13,49 Hun tubing w/stinger Establish injection Full tubing, rerun w Full tubing & perfor	Dowell slo-set "Cealment" acro y 500 gellons into formation. /bit,& drill out cement. ate 13,555' - 13,5°5' w/k SPF. o'. sub a engage retainer. rate & squeeze w/epproximately /bit & after WOC 48 to 72 hours wate 13,520' - 13,550' w/h SPF	Pold pressure & MOG 48 to 72 hours. 1000 gallons slo-set "Geelment". drill out to 13,560'.
Pull tubing, rerun w Pull tubing & perfor Set retainer 13,49 Hun tubing w/stinger Istablish injection Pull tubing, rerun w Pull tubing & perfor Tun tubing & sweb te OCT 3 1 Approved	Dowell slo-set "Cealment" acro y 500 gallons into formation. /bit,& drill out cement. ate 13,565' - 13,585' w/k SPF. ('. sub & engage retainer. rate & squeere w/approximately /bit & after WOC &8 to 72 hours wate 13,520' - 13,550' w/k SPF. st. Acidize as required & place	drill out to 13,560'. e on production.
Full tubing, rerun w Full tubing & perfor Set retainer 13,49 Run tubing w/stinger Istablish injection Full tubing & perfor Full tubing & perfor Full tubing & perfor Full tubing & sweb te	 Dowell slo-set "Cealment" acro. y 500 gallons into formation. /bit,& drill out cement. ate 13,565' - 13,585' w/k SPF. c'. sub & engage retainer. rate & squeeze w/approximately "/bit & after WOC 48 to 72 hours ate 13,520' - 13,550' w/k SPF. ate 13,520' - 13,550' w/k SPF. ate 13,520' - 13,550' w/k SPF. ate 13,520' - 13,550' w/k SPF. 	Pold pressure & MOG 48 to 72 hours. 1000 gallons slo-set "Geelment". drill out to 13,560'.
Pull tubing, rerun w Pull tubing & perfor Set retainer 13,49 Run tubing w/stinger Istablish injection Pull tubing, rerun w Pull tubing & perfor Tun tubing & sweb te OCT 3 1 Approved	Dowell slo-set "Cealment" acro y 500 gallons into formation. /bit,& drill out cement. ate 13,555' - 13,5°5' w/k SPF. o'. sub a engage retainer. rate & squeeze w/epproximately /bit & after WOC h8 to 72 hours wate 13,520' - 13,550' w/k SPF. st. Acidize as required & plac 1956 	Shell Gil Company Company or Operator
Pull tubing, rerun w Pull tubing & perfor Set retainer 13,49 Hun tubing w/stinger Istablish injection Pull tubing, rerun w Pull tubing & perfor Tun tubing & sweb te UCT 3 1 Approved	Dowell slo-set "Cealment" acro y 500 gallons into formation. /bit,& drill out cement. ate 13,555' - 13,5°5' w/k SPF. o'. sub a engage retainer. rate & squeeze w/epproximately /bit & after WOC h8 to 72 hours wate 13,520' - 13,550' w/k SPF. st. Acidize as required & plac 1956 	Shell Cil Company Company of Operator B. Sevill Division ExploitationIngineer



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to Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper
Notice of Intention to Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner
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Notice of Intention to Gun Perforate	NOTICE OF INTENTION (Other)	Notice of Intention To: Conlact (Other)
OIL CONSERVATION COMMISSIC Santa Fe, New Mexico	DN Hobbs, New Mexic (Place)	0 October 30, 1956 (Date)
Gentlemen:		
	to do certain work as described below at the.	
Shell Oil Com (Company or Op	perator)	
5V 1/4 VB 1/4 of Sec	16	MPM., Candill - AU,
		,
(FOL Propose to do the followi Pull rods, pump & tubir Nam 2 3/8" & 2 7/8" tub Circulate 1000 gals. Do squesse approximately 5	ng. bing to 13,600'. evel: slo-set "Comlmant" acros 500 gallens into formation. H	AND REGULATIONS)
(FOL propose to do the followi Pall rods, pump & tubir Ran 2 3/8" & 2 7/8" tub Circulate 1000 gals. De squeese approximately 5 Pull tubing, rerun w/bi Pull tubing & perforate Set retainer = 13,490". Run tubing w/stinger su Establish injection rat Pull tubing, rerun w/bi Pull tubing & perforate	LOW INSTRUCTIONS IN THE RULES A ing: Ag. bing to 13,600'. well slo-set "Cealment" acros 500 gallens into formation. H it,& drill out cement. 13,565' - 13,585' v/4 SPT. b & engage retainer. A squeeze v/approximately 1 it & after WOG 48 to 72 hours 13,520' - 13,550' v/h SPT	AND REGULATIONS) s perforations, pull up & braden old pressure & WOC 48 to 72 hours 000 gallens slo-set "Coalment". drill out to 13,560".
(FOL propose to do the followi Pall rods, pump & tubir Ran 2 3/8" & 2 7/8" tub Circulate 1000 gals. De squesse approximately 5 Pull tubing, rerun w/bi Pull tubing & perforate Set retainer = 13,490". Run tubing w/stinger su Establish injection rat Pull tubing, rerun w/bi Pull tubing & perforate	LOW INSTRUCTIONS IN THE RULES A ing: Ag. bing to 13,600'. well slo-set "Cemiment" acros 500 gallens into formation. H it.& drill out cement. 13,565' - 13,585' v/4 SPT. b & engage retainer. & & squeeze v/spproximately 1 it & after WOG 48 to 72 hours 13,520' - 13,550' v/4 SPT. Acidize as required & place	AND REGULATIONS) a perforations, pull up & braden old pressure & WOC 48 to 72 hours 000 gallens slo-set "Coalment". drill out to 13,560". on production.
(FOL propose to do the following Pall rods, pump & tubing Man 2 3/8" & 2 7/8" tubing Circulate 1000 gals. Designesse approximately 5 Pull tubing, rerun w/bing Pull tubing & perforate Set retainer = 13,490". Run tubing w/stinger su Establish injection rate Pull tubing, rerun w/bing Pull tubing & perforate Run tubing & perforate Run tubing & symb test. OCT 3 1 19 Approved.	LOW INSTRUCTIONS IN THE RULES A ing: Ag. bing to 13,600'. well slo-set "Cemiment" across 500 gmilens into formation. H 14.4 drill out cement. 13,565' - 13,585' v/4 SPY. 14 & engage retainer. 14 & squeeze v/approximately 1 15 & engage retainer. 14 & after WOG 48 to 72 hours 13,520' - 13,550' v/4 SPY. Acidize as required & place 156	AND REGULATIONS) s perforations, pull up & braden old pressure & WOG 48 to 72 hour COO gallens slo-set "Coelment". drill out to 13,560". on production. Shell Oil Company of Operator.
(FOL propose to do the following Pall rods, pump & tubing han 2 3/8" & 2 7/8" tubing Circulate 1000 gals. Designesse approximately 5 Pull tubing, rerun w/bing Pull tubing & perforate Set retainer = 13,490". Run tubing w/stinger su Establish injection rate Pull tubing, rerun w/bing Pull tubing & perforate Run tubing & perforate Run tubing & swab test. OCT 3 1 19 Approved	LOW INSTRUCTIONS IN THE RULES A ing: Ag. bing to 13,600'. well slo-set "Cealment" acros 500 gallens into formation. H it,& drill out cement. 13,555' - 13,585' v/4 SPT. ib & engage retainer. 14 & after WOG 48 to 72 hours 13,520' - 13,550' v/4 SPT. Acidize as required & place By	AND REGULATIONS) a perforations, pull up & braden old pressure & WOC 48 to 72 hours 000 gallens slo-set "Coalment". drill out to 13,560". on production.
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Notice of Intention to Squeeze	Notice of Intentio to Acidize	^N X	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	NOTICE OF INTENTIO (OTHER)	N	Notice of Intention (Other)	
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO		New Nexico July 3, 1956 Place) (Date)		1956
Gentlemen:			-	
	ntion to do certain work as descri			
(Company	or Operator)			(Unit)
(40°acre Suburvision)	c 16 , T 15-8 ,	R 36 ,NMPM.,	Gaudill - /	LU. Pool
	County.			
. (FULL DETAILS OF PR FOLLOW INSTRUCTIONS IN			
We propose to treat	w/3000 gallens 15% r	atomici cati fo	11 mm # 3mm 2000	
non-enulsifying act		argided setd 18	llowed by 7000 galle	M# 157
an a				
Approved Except as follows:	, 19		Company or Aperator	
		By	Company or Offginal sign 111 B. Nevi	ed by
Approved OIL CONSERVATION COMMI	SSION	Position		

Name.. Title PROFATION MANAGER

By

Shell Oil Company