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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1044

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Shell Oil Company (Western Division)	State CA
3. Address of Operator	9. Well No.
P.O. Box 1509, Midland, Texas 79701	6
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER D , 660 FEET FROM THE North LINE AND 990 FEET FROM	Caudill-Devonian
THE West LINE, SECTION 16 TOWNSHIP 15-8 RANGE 36-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3924' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Run tubing, spot 50 sx cement plug over Devonian perfs, pull tubing.
- Determine free point and shoot and pull 5½" casing.
- Run tubing and spot cement plugs as follows:
 - 25 sx at 5½" casing stub.
 - 25 sx at 8,100' (top of Abo).
 - 25 sx at 7,408' (top of Drinkard).
 - 25 sx at 6,141' (top of Glorieta).
 - 25 sx at 4,748' (base of 8 5/8" casing).
 - 10 sx at surface.
- Erect prescribed marker.

NOTE: Spot plugs B-D only if casing is pulled below these depths.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED R. J. Doubek R. J. Doubek TITLE Division Mechanical Engineer DATE November 10, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: