

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 845, Roswell, New Mexico				
Lease State GA	Well No. 6	Unit Letter D	Section 16	Township 15S	Range 36E	
Date Work Performed 10-7 thru 10-25-59	Pool Caudill-Devonian	County Lea				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump & tubing.
2. Perforated 13,548' - 13,558' & 13,592' - 13,606' w/2-1/2" jet shots per foot.
3. Set retrievable bridge plug @ 13,614' & packer @ 13,571'.
4. In 15 1/2 hours swabbed 35 BO + 108 BW.
5. Reset bridge plug @ 13,570' & packer @ 13,533'.
6. In 22 1/2 hours swabbed 5 BO + 191 BW.
7. Reset bridge plug @ 13,439' & packer @ 13,343'.
8. In 13 hours swabbed 2 BO + 133 BW.
9. Set CIBP @ 13,538' on wireline & capped w/1 ex. cement. PBTD 13,530'.
10. Ran (3500') 2" & (10,002') 2 1/2", EUE, tubing & hung @ 13,504'. Seating Nipple @ 9949'.
11. Ran pump & rods.
12. Did not acidize or plug back in original perforations.
13. In 24 hours pumped 100 BO + 184 BW w/6-24' 1" SPM.

Witnessed by R. L. Elkins	Position Acting Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA


D F Elev. 3924'	T D 13,682'	PBTD 13,639'	Producing Interval 13,368' - 13,510'	Completion Date 11-9-55
Tubing Diameter 2 1/2"	Tubing Depth 13,053'	Oil String Diameter 5 1/2"	Oil String Depth 13,682'	
Perforated Interval(s) 13,370' - 13,510'				
Open Hole Interval -		Producing Formation(s) Devonian		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	7-20-59	62	36.0	64	581	-
After Workover	10-25-59	100	not measured	184	not measured	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title Engineer District I	Position District Exploitation Engineer	
Date OCT 27 1959	Company Shell Oil Company	