

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company

Box 1957, Hobbs, New Mexico

(Address)

LEASE State GA WELL NO. 6 UNIT D S 16 T -15-S R -36-E

DATE WORK PERFORMED August 15, 1955 POOL Candill-Devonian

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 4734' of 8 5/8" casing and cemented @ 4749' w/1700 ex. cement (1500 ex. 8 5/8" gel + 200 ex. regular neat). Circulated approximately 215 ex. cement. Left 42' cement in casing. Plug down @ 2:15 PM, MST, 8-15-55. Bumped plug w/1400 psi.

After WOC tested casing w/1800 psi for 30 minutes. Test OK. Drilled cement and shoe and tested w/500 psi. Test OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

BEFORE

AFTER

(Company)

OIL CONSERVATION COMMISSION

Name W. L. Armstrong

Title Division Mechanical Engineer

Date AUG 19 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name D. C. Meyers Original signed by D. C. Meyers

Position Division Mechanical Engineer

Company Shell Oil Company