

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

1962 MAY 3 PM 1:01

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 1858, Roswell, New Mexico			
Lease State GA	Well No. 7	Unit Letter B	Section 16	Township 15S	Range 36E		
Date Work Performed 2-19-62 thru 4-20-62	Pool Caudill-Wolfcamp			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Perforated 10,499'-10,510', 10,305'-10,314', 10,288'-10,300', 10,261'-10,278' w/2 JSPP.
3. Ran 2" tubing w/retrievable BP set @ 10,540', pkr. @ 10,450' w/stinger hung @ 10,516'.
4. Washed perforations 10,499'-10,531' w/500 gallons 15% NEA, treated w/2500 gallons 15% retarded NEA, flushed w/61 BO.
5. Reset BP @ 10,350', FB packer @ 10,240'.
6. Washed perforations 10,261'-10,314' w/500 gallons 15% NEA, treated w/2500 gallons 15% retarded NEA, flushed w/61 BO.
7. Reset BP @ 10,220', FB pkr. @ 10,140'.
8. Treated perforations 10,190'-10,208' w/2000 gallons 15% retarded NEA, flushed w/61 BO.
9. Pulled tubing, packer and bridge plug.
10. Ran original tubing, rods and pump.
11. In 24 hours pumped 26 BO + 14 BW.
12. Pulled rods, pump and tubing.
13. Set Baker retrievable BP @ 10,540', FBRC @ 10,450'.

(Continued on back of page)

Witnessed by H. G. Starling	Position Production Foreman	Company Shell Oil Company
---------------------------------------	---------------------------------------	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

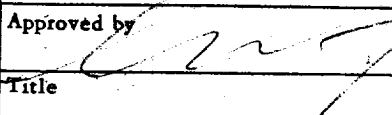
D F Elev. 3917'	TD 13,630'	PBTD 10,555'	Producing Interval 10,190'-10,531'	Completion Date 8-1-60
Tubing Diameter 2" & 2 1/2"	Tubing Depth 10,554'	Oil String Diameter 5 1/2"	Oil String Depth 13,629'	
Perforated Interval(s) 10,190'-10,198', 10,202'-10,208', 10,512'-10,518' & 10,524'-10,531'				
Open Hole Interval -		Producing Formation(s) Wolfcamp		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-8-62	15	27.4	0	1827	-
After Workover	4-20-62	31	115.7	28	3732	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title District Exploitation Engineer	Position District Exploitation Engineer	
Date	Company Shell Oil Company	

15. Treated perforations 10,499'-10,531' w/3000 gallons 15% retarded NEA.
16. Reset BP @ 10,350', pkr. @ 10,240'.
17. Treated perforations 10,261'-10,314' w/2500 gallons 15% retarded NEA.
18. Reset BP @ 10,220', pkr. @ 10,140'.
19. Treated perforations 10,190'-10,208' w/2500 gallons 15% retarded NEA.
20. Pulled BP & pkr.
21. Ran tubing and hung @ 10,552'.
22. Reran pump and rods.
23. In 24 hours pumped 31 BO + 28 BW w/8-10' SPM.