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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the school on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nicro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico

February 13, 1962

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company

State GA

Well No. 7

B

NW

NE

(Company or Operator)

16

15S

30E

Caudill-Wolfcamp

(Unit)

(40-acre Subdivision)

1/4 of Sec.

T

R

NMPM,

Pool

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED OPERATION

1. Pull rods, pump and tubing.
2. Perforate 10,261' - 10,278', 10,288' - 10,300', 10,305' - 10,314' & 10,499' - 10,510' w/2 JSPP.
3. Run tubing, set retrievable bridge plug at approximately 10,540', set packer at approximately 10,450'. Wash perforations 10,499' - 10,531' w/500 gallons 15% NEA and treat w/2500 gallons 15% retarded NEA.
4. Reset bridge plug at approximately 10,350' & packer at approximately 10,240'. Wash perforations 10,261' - 10,314' w/500 gallons 15% NEA and treat w/2500 gallons 15% NEA.
5. Reset bridge plug at approximately 10,220' & packer at approximately 10,140'. Treat perforations 10,190' - 10,208' w/2000 gallons 15% NEA retarded acid.
6. Reset retrievable bridge plug at 10,550' & packer at 10,140' & swab load.
7. Pull tubing and retrievable bridge plug.
8. Run production string and place on production.

Approved....., 19.....
Except as follows:

Shell Oil Company

Company or Operator

By..... R. A. Lowery Original Signed By
R. A. LOWERY

Position..... District Exploitation Engineer
Send Communications regarding well to:

Approved.....
OIL CONSERVATION COMMISSION

By.....

Name..... Shell Oil Company

Title.....

Address..... Box 1858, Roswell, New Mexico