

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HUBBS OFFICE USE
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

August 2, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

State GA

Well No. 7

in NW

NE

(Company or Operator)

(Lease)

B
Unit Letter

Sec. 16

T -15-S

R -36-E

NMPM,

Caudill-Wolfcamp

Pool

Lea

Operation Started

Operation

County. Date ~~Started~~ 7-10-60

Date ~~Started~~ Completed 8-1-60

Please indicate location:

Elevation 3917'

Total Depth 13,630' PBTD 10,555'

Top Oil/~~Gas~~ Pay 10,190'

Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL

10,190' - 10,198', 10,202' - 10,208',

Perforations 10,512' - 10,518', 10,524' - 10,531'

Open Hole - Depth Casing Shoe 13,629 Depth Tubing 10,554

15 OIL WELL TEST -

S Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 173 bbls. oil, 5.5 bbls water in 24 hrs, - min. Size 15/64"

GAS WELL TEST -

660' FNL & 2310' FEL, Sec. 16

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sax

13 3/8"	353	400
8 5/8"	4,749	1650
5 1/2"	13,629	250
2"	744	
2 1/2"	9800	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 4375 gallons 15% BDA

Casing Tubing Date first new
Press. Press. oil run to tanks August 1, 1960

Oil Transporter Gulf Refining Company, Western Pipeline Division

Gas Transporter Warren Petroleum Corporation

Remarks:

Request cancellation of Devonian allowable.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 1960

OIL CONSERVATION COMMISSION

By: [Signature]

Title Engineer District I

Shell Oil Company

(Company or Operator)

By: R. A. Lowery Original Signed By R. A. LOWERY
(Signature)

Title District Exploitation Engineer
Send Communications regarding well to:

Name Shell Oil Company

Address Box 845, Roswell, New Mexico