							Manufacture and American Statements		
ار این		NEW MEX	ICO OIL C	ONSERVA	TION CO	MMISSIC	)N		FORM C-103 (Rev 3-55)
			LLANEOU					FICE	
		(Submit to appro	priate Distric	t Office as	per Commi	ssion Rul 1960	ALIG A	AM -	
Name of Com	pany Shell	1 Oil Company		Addre	B		Roswell,	-	Nexieo
Lease	State G	A	Well No. 7	Unit Letter	Section T	ownship	153	Range	36E
Date Work Pe		Pool				unty	Lea		
	hru 8-1-60		HII -Wolfe		appropriate	_	7.04		
Beginni	ng Drilling Oper	ations 🔲 C	Casing Test an	d Cement Jol		Other (E	xplain):		
Pluggin	g		emedial Work			Recomp	letion		
w/h-1/2" w/Baker cement. Ran tubi Slo-set casing W Perforat	boles. Re Stinger and Pulled tul .ng w/Baker cement. To 1/3000 psi :	sing w/3000 ps: an Permanent Bo d set in cement bing & stinger FBRC, set FBR op of cement @ for 30 minutes - 10,198', 10	aker Cemer t retainer waited of 0,097!. OK. No 202! = 10	t Retain © 10,56 on cement )'. Sque Drilled bleed of	er to 10 0 <sup>†</sup> . Squ 40 hour ezed for & washe f. Spot	560 <sup>1</sup> . eezed w s. Sho mation d cemen ted 375	Ran 2" & /100 ax. t 4-1/2" w/75 sx. t to 10,5 gallons	2 1/ Trini hole: Trini 55'. 15% I	2" tubing ity Inferno @ 10,150". Ity Inferno Tested 3DA on bottom.
packer Treated hours fl @ 10.170	shots per 10,392', interval 10 lowed) 170 b' & bridge pridge plug	foot. Ran tul tubing hung @ : 0,512" - 10,53: BO + 15 BW thr plug @ 10,392 to 10,555'. erling	10,530'. 1' w/2000 u lh/6h* ( ', tubing Ran 9 jts. Position Product	Baker R In 3 hou gallons thoke. F hung @ 1 . (744*), tion Fore	etrievab rs swabb 15% BDA. TP 800 - 0,293'. 314 jts Co man Sh	le EP @ ed 3 B0 In 13 900 ps Treate . (9800 mpany ell 013	10,545', , cut 10% hours (1 i. Reset d w/2000 ) 2 1/2" (Con Company	Bake HS & Hool gallo tubi	er Hockwall & 6% water, swabbed, 12 rwall packer ons 15% BDA.
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10,554', 2" bull plug @ 10,554', 2"-6' tubing sub, 2"-8' tubing perforations 10,540' - 10,548', 2" Seating Nipple @ 10,539', 15 jts. 2" tubing, McGaffey Taylor tubing anchor @ 10,074'. Recovered load.

In 24 hours flowed 173 BO + 5.5 BW thru 15/64" choke. FTP 400 psi. FCP 0 psi. Gravity 40 deg. API. GOR 1390.