

# **NEW MEXICO OIL CONSERVATION COMMISSION** **Santa Fe, New Mexico**

## **MISCELLANEOUS NOTICES**

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

**Indicate Nature of Notice by Checking Below**

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<b>X</b>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<b>X</b>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<b>X</b>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**Roswell, New Mexico**  
(Place)

**July 8, 1960**  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

**Shell Oil Company** State **GA** Well No. **7** in **B**  
 (Company or Operator) Lease (Unit)

**NW**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$  of Sec. **16**, T. **-15-S**, R. **-36-E**, NMPM., **Caudill-Devonian** Pool  
 (40-acre Subdivision)

**Lee** County.

### **FULL DETAILS OF PROPOSED PLAN OF WORK** **(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)**

#### **RECOMPLETE WELL FROM DEVONIAN TO WOLFCAMP.**

1. Pull pump and tubing.
2. Run gage ring and junk basket to 10,750'. Set cast iron bridge plug @ 10,680' and cap w/2 sx. cement.
3. Load hole w/water and pressure test casing to 3000 psi for 30 minutes. Perforate w/4 hole at 10,600'. Set retainer at 10,560', run tubing and attempt to break circulation.
4. Squeeze w/200-250 sx. cement. After WOC, perforate 4 holes at 10,150', run tubing w/cement set at 10,100' and squeeze w/150 sx. cement.
5. After WOC, drill out to retainer and test casing. Spot 500 gallons 15% MCA on bottom.
6. Pull tubing and perforate 10,190' - 10,198', 10,202' - 10,208', 10,512' - 10,518', & 10,524' - 10,531' w/2-1/2" jet shots per foot.
7. Run tubing and hookwall packer and retrievable bridge plug. Straddle test the perforated intervals as follows: 10,512' - 10,531' & 10,190' - 10,208'. Treat each zone w/15% NE acid as warranted. Place well on production.

Approved....., 19.....  
 Except as follows:

**Shell Oil Company**  
 Company or Operator

By.....**J. A. Hardwick**  
 Position.....**Acting District Exploitation Engineer**  
 Send Communications regarding well to:

Approved  
 OIL CONSERVATION COMMISSION

By.....**Leslie A. Clements**  
 Title.....

Name.....**Shell Oil Company**  
 Address.....**Box 845, Roswell, New Mexico**