	24. C			
				Form C-103
e v standarden en service. Service en service en s	NEW MEXICO OIL C	ONSERVATION	COMMISSION	(Revised 3-55)
	MISCELLANEC	US REPORTS C	N WFLLS	1 1
(Submit	to appropriate District	Office as per C	ommission Rul	e 1106)
COMPANY	Shell Oil Company		a ar gu	2
		(Address)	noble,	New Mexico
LEASE St				
	ate GA WELL	NO. 7 UNIT	"B" 5 -16	T -15-8 R -36-E
DATE WORK	PERFORMED January	29 & 30,195000	L Caudi	1 Devonian
This is a Pop	ant of (C)			
ruis is a Kep	ort of: (Check appropr	iate block)	Results of T	est of Casing Shut-o
Begin	nning Drilling Operatio	ns	Remedial Wo	ork
Plug				
		Ĺ		orate 5-1/2" casing
Detailed accou	int of work done, natur	e and quantity o	f materials use	d and results obtain
Ram 13,61	5' of 5-1/2" casing and	commented at 13,	629' with 250 sa	cks 2% pel slamat
	Did not circulate comen			
drilled of	24 hours tested casing at to 13,536'. Circulat	ted hole clean.	PBTD 13,536'.	
Perforate (Schlumber	d 5-1/2" casing opposite	the Devonian Pr	y Zone from 13,	195' to 13.570'
	rger Measurements) with DW FOR REMEDIAL WO	AL 181. STRATE TARK	TAAP	
Original Well I	Data:	SKIN KEI OK 15		
DF Elev	TD PBD	Prod. In	t Co	mpl Date
Tbng. Dia	Tbng Depth	Oil String Dia	·	tring Depth
Perf Interval (s)		OII 5	ring Depth
Open Hole Inte	rvalPro	ducing Formati	on (s)	
RESULTS OF V				
	WORKOVER .		· · · · · · · · · · · · · · · · · · ·	
Date of Test	WORKOVER:		BEFORE	AFTER
			BEFORE	AFTER
	, bbls. per day		BEFORE	AFTER
Gas Production	, bbls. per day , Mcf per day		BEFORE	AFTER
Gas Production Water Producti	, bbls. per day , Mcf per day on, bbls. per day		BEFORE	AFTER
Gas Production Water Producti Gas-Oil Ratio,	, bbls. per day , Mcf per day on, bbls. per day cu. ft. per bbl.		BEFORE	AFTER
Gas Production Water Producti Gas-Oil Ratio, Gas Well Poten	, bbls. per day , Mcf per day on, bbls. per day		BEFORE	AFTER
Gas Production Water Producti Gas-Oil Ratio, Gas Well Poten	, bbls. per day , Mcf per day on, bbls. per day cu. ft. per bbl.	Drilling Fo	Preman Shell O	
Gas Production Water Producti Gas Oil Ratio, Gas Well Poten Witnessed by	bbls. per day Mcf per day on, bbls. per day cu. ft. per bbl. tial, Mcf per day R. B. Flournoy		Dreman Shell Or (Cor	11 Company npany)
Gas Production Water Producti Gas Oil Ratio, Gas Well Poten Witnessed by	, bbls. per day , Mcf per day on, bbls. per day cu. ft. per bbl. tial, Mcf per day	N I hereby ce above is tr	prema Shell 0 (Cor crtify that the in ue and complete	1 Company npany) formation given
Gas Production Water Producti Gas Oil Ratio, Gas Well Poten Witnessed by	bbls. per day Mcf per day on, bbls. per day cu. ft. per bbl. tial, Mcf per day R. B. Flournoy	N I hereby ce	Preman Shell 0: (Cor crtify that the in ue and complete lge.	1 Company npany) formation given to the best of Original signed by

Title	 Engineer		Lay_
Date		19 <u>56</u>	

reman Shell Oil Company		
(Company)		
rtify that the information given are and complete to the best of		
ge. D. C. Mayers D. C. Meyers		
Division Mechanical Engineer		
Shell Oil Company		